

This section will contain the final text of the rules proposed by agencies. The order of rulemaking is required to contain a citation to the legal authority upon which the order or rulemaking is based; reference to the date and page or pages where the notice of proposed rulemaking was published in the *Missouri Register*; an explanation of any change between the text of the rule as contained in the notice of proposed rulemaking and the text of the rule as finally adopted, together with the reason for any such change; and the full text of any section or subsection of the rule as adopted which has been changed from that contained in the notice of proposed rulemaking. The effective date of the rule shall be not less than thirty (30) days after the date of publication of the revision to the *Code of State Regulations*.

The agency is also required to make a brief summary of the general nature and extent of comments submitted in support of or opposition to the proposed rule and a concise summary of the testimony presented at the hearing, if any, held in connection with the rulemaking, together with a concise summary of the agency's findings with respect to the merits of any such testimony or comments which are opposed in whole or in part to the proposed rule. The ninety (90)-day period during which an agency shall file its order of rulemaking for publication in the *Missouri Register* begins either: 1) after the hearing on the proposed rulemaking is held; or 2) at the end of the time for submission of comments to the agency. During this period, the agency shall file with the secretary of state the order of rulemaking, either putting the proposed rule into effect, with or without further changes, or withdrawing the proposed rule.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 1—Organization**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.020 and 213.030, RSMo 2000 and section 536.023, RSMo Supp. 2008, the commission amends a rule as follows:

8 CSR 60-1.010 General Organization is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 763). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 2—Procedural Regulations**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030 and 213.075, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-2.065 Pleadings is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 763-764). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 2—Procedural Regulations**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030 and 213.075, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-2.130 Continuances is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 764-765). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 2—Procedural Regulations**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030 and 213.075, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-2.150 Evidence is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 765). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 2—Procedural Regulations**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030 and 213.075, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-2.200 Post-Hearing Procedure is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 765). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 2—Procedural Regulations**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030, 213.075, and 213.085, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-2.210 Orders is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 765-766). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 4—Guidelines and Interpretations of Fair Housing Sections of the Missouri Human Rights Act**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030 and 213.040, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-4.015 Inquiries Regarding Persons with Disabilities is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 766). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 4—Guidelines and Interpretations of Fair Housing Sections of the Missouri Human Rights Act**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030 and 213.040, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-4.020 Reasonable Modifications of Existing Premises is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 766). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 8—DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS
Division 60—Missouri Commission on Human Rights
Chapter 4—Guidelines and Interpretations of Fair Housing Sections of the Missouri Human Rights Act**

ORDER OF RULEMAKING

By the authority vested in the Commission on Human Rights under sections 213.030, 213.070, and 213.075, RSMo 2000, the commission amends a rule as follows:

8 CSR 60-4.030 Prohibited Coercion and Retaliation is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2009 (34 MoReg 766-767). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 5—Air Quality Standards and Air Pollution Control Rules Specific to the St. Louis Metropolitan Area**

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo 2000, the commission adopts a rule as follows:

10 CSR 10-5.570 is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on February 3, 2009 (34 MoReg 199-204). Those sections with changes are reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Missouri Department of Natural Resources' Air Pollution Control Program received fifty-two (52) comments from four (4) sources: the U.S. Environmental Protection Agency (EPA), Anheuser-Busch, Inc., the City of St. Louis Air Pollution Control Program (SLAPCP), and the Regulatory Environmental Group for Missouri (REGFORM).

COMMENT #1: The EPA requested that an emissions and feasibility analysis which describes how the department determined that the emissions limits represent Reasonable Available Control Technology (RACT) and how the department determined that the compliance dates in the rule provide for compliance as expeditiously as practicable be submitted. EPA recommended that the analysis address all of the applicable completeness requirements contained in 40 CFR part 51, Appendix V, Section 2.2 Technical Support. These requirements include paragraph 2.2(i), economic and technological justifications, which would encompass the RACT analysis described above.

RESPONSE: The department's Air Pollution Control Program will provide EPA with an emissions and feasibility analysis when the rule is submitted to EPA for inclusion in the Missouri State Implementation Plan. No wording changes have been made to the proposed rule as a result on this comment.

COMMENT #2: EPA commented that the compliance date for installation of control technologies provided in subsection (1)(C) is past the due date outlined in EPA guidance provided to the state. The date of compliance should be no later than one (1) year prior to the 2010 attainment date.

RESPONSE: EPA published a *Federal Register* Notice (FRN) titled Clean Air Fine Particle Implementation Rule on April 25, 2007, making state implementation plans due April of 2008. The rule was written to provide the implementation requirements for states required to develop plans addressing the PM_{2.5} (fine particles 2.5 micrometers in diameter and smaller) standard. A determination of RACT for sources in the nonattainment area is a requirement of this rule to control precursors of PM_{2.5}. During the development of this rulemaking, several RACT stakeholder meetings were held, the first being in August of 2007. These meetings continued periodically throughout the rulemaking process which began in April of 2008. The department's rulemaking process can take up to eighteen (18) months to complete before a rule becomes effective. This does not include the time to implement a stakeholder workgroup process. Although EPA guidance suggests that the compliance date should be no later than one (1) year prior to the 2010 attainment date of April, 2010, this date is impracticable to meet because of the delay in EPA finalizing their implementation rule, the time frame for the department rulemaking process, and the time needed for those subject to the rule to comply. Therefore, no wording changes have been made to the proposed rule as a result of this comment.

COMMENT #3: EPA recommended that, if the twenty-five (25) ton per year (tpy) sulfur dioxide (SO₂) emission cutoff exemption in paragraph (1)(D)4. is justified, based on the department's emissions and feasibility analysis, then a sentence should be added at the end of this paragraph stating that to the extent such demonstration relies on pollution control equipment or operational controls, such controls must be enforceable.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, rule language has been changed to make enforceable the use of control equipment or operational controls for installations relying on them to meet the twenty-five (25) tpy exemption.

COMMENT #4: EPA commented that paragraph (1)(D)6. indicates that if a unit exceeds the low emitter threshold of twenty-five (25) tpy, then the exemption no longer applies unless the source can demonstrate it was operating under an emergency or other circumstances out of their control. The rule should describe what types of events qualify as emergencies so that sources are aware of what events constitute an emergency.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraph (1)(D)6. has been amended to add language describing events that would qualify as emergencies.

COMMENT #5: EPA commented that, presuming that all affected boilers were included when establishing the facility-wide SO₂ limit

in subsection (1)(E), the individual boilers should be specifically named in the rule so there is no confusion on how to determine compliance. Also, the rule should make clear whether retirement or curtailment of units included in the base rate can be counted towards compliance with the RACT rule.

RESPONSE: The intent of the facility-wide limit in original subsection (1)(E) is to offer flexibility in reporting and provide an overall SO₂ emission limit for the facility. This overall emission limit corresponds to the department's Air Pollution Control Program's findings for RACT. The retirement or curtailment of units does not have any impact on the RACT finding for this facility. No wording changes have been made to the rule as a result on this comment.

COMMENT #6: EPA recommends revision of the one hundred eighty (180)-consecutive-day criterion in the definition of temporary boiler in subsection (2)(B) and instead considers a boiler permanent if it remains in one (1) location for one hundred (100) days during any three hundred sixty-five (365)-day period.

RESPONSE AND EXPLANATION OF CHANGE: The definition of temporary boiler in original section (2) has been revised as recommended by this comment.

COMMENT #7: EPA commented that paragraph (3)(A)1. incorporates EPA Reference Methods as of December 1971. Since substantial improvements have likely been made to test methods since 1971, the department should consider updating the *Code of Federal Regulation* (CFR) references throughout this rule to the latest CFR version available.

RESPONSE: After review of the CFR Methods 6, 6A, 6B, and 6C, it has been verified that December 1971 is the most current reference date. Therefore, no wording changes have been made to the rule as a result of this comment.

COMMENT #8: EPA requested that paragraph (3)(A)2. be amended to clarify what is meant by the phrase compliance with this paragraph.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, original paragraph (3)(A)2. has been revised to clarify that compliance with American Society for Testing and Materials (ASTM) standards is the intent.

COMMENT #9: EPA commented that, if the vendor certification option in paragraph (3)(A)2. is retained, the rule should either be limited to the use of single, non-blend fuels or require that fuel sampling and analysis be performed on the multi-blend composite on an as-fired basis. They also recommended that 40 CFR 60.45B and 60.47B and 60.49B be used for guidance in clarifying the rule.

RESPONSE AND EXPLANATION OF CHANGE: Different vendors and batches of coal can and do have distinct heating values and sulfur contents and, therefore, original paragraph (3)(A)2. in the rule includes compliance demonstration requirements for the different batches of coal an installation receives and vendor certification requirements that could be used. Using the procedures in original paragraph (3)(A)2., the vendor can verify coal information in the same manner as on-site installation testing of each batch of incoming coal. As a result of this comment, original rule paragraph (3)(A)2. has been revised to clarify the use of ASTM procedures and additional language was added requiring an installation to provide monthly individual verification of solid fuels from all vendors.

COMMENT #10: EPA does not view subsection (3)(B) as an alternative method and suggests renaming it as Measurements for Multi-Unit and Multi-Fuel Installations.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, the title for original subsection (3)(B) has been changed to Measurements for Multi-Unit and Multi-Fuel Installations.

COMMENT #11: EPA commented that subsection (3)(B) suggests that the optional methods apply only to boilers not controlling SO₂ emissions through the use of flue gas desulphurization (FGD) or sorbent injection. However, if a boiler is equipped with such controls, presumably one (1) of the monitoring options in subsection (3)(C) would be used to document compliance. Because of the potential for significant, short-term variability in the inlet sulfur concentration of coal and in the performance of sorbent injection or FGD, the use of annual stack tests would provide little useful information to determine compliance. As a consequence, EPA recommends adding rule language that requires the exclusive use of a continuous emission monitoring system (CEMS) or other method designed to measure SO₂ emissions on a frequency consistent with the thirty (30)-day averaging period, to document compliance for units that reduce emissions through the use of add-on or add-in control technology.

RESPONSE AND EXPLANATION OF CHANGE: As EPA recommended, original subsection (3)(C) rule language has been changed to require boilers equipped with FGD or sorbent inject controls to use a CEMS to monitor compliance.

COMMENT #12: EPA commented that paragraph (3)(B)1. and subparagraph (3)(B)2.D. limits units firing multiple solid, liquid, or gaseous fuels to the higher emission rate for that type of fuel. This limitation seems unnecessary if the source is sampling and analyzing fuel content and measuring fuel use in accordance with the rule (or otherwise using CEMS to document compliance). The equation in paragraph (3)(B)1. could be revised by summing the terms in each set of parenthesis to allow for a more representative calculation of actual emissions. Similarly, the equation in subparagraph (3)(B)2.D. could be revised by summing each individual fuel K factor. In both cases, the equation mass balance approach should be adequate to verify compliance as long as the source conducts comprehensive fuel sampling and analysis and maintains the appropriate records.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, the formulas in original paragraph (3)(B)1. and original subparagraph (3)(B)2.D. have been changed to represent a more accurate calculation of SO₂ emissions, and the note pertaining to firing multiple solid, liquid, or gaseous fuels simultaneously following these formulas has been removed. The ASTM procedures in original paragraph (3)(A)2. can be used to retrieve the necessary information in the revised formulas. The installation would be required to track the monthly throughput of each fuel used and this would include different batches of coal.

COMMENT #13: EPA commented that the term facility is used throughout the rule but this term has not been defined. Therefore, they recommend the use of the term installation or other appropriate term which is defined in the rules.

RESPONSE AND EXPLANATION OF CHANGE: As EPA recommended, the term facility has been replaced with installation throughout this rule and the definition of the term installation is defined in rule 10 CSR 10-6.020, which is referenced in section (2).

COMMENT #14: EPA recommended that subparagraph (3)(C)1.B. be clarified to state that Appendix F applies whether or not the source is subject to a New Source Performance Standard (NSPS).

RESPONSE AND EXPLANATION OF CHANGE: As EPA recommended, original subparagraph (3)(C)1.B. has been amended to state that Appendix F applies whether or not the source is subject to a NSPS.

COMMENT #15: In order to ensure consistency with EPA guidance, EPA recommends revising the text in paragraph (3)(C)2., to include approval by EPA as well as the director for alternate monitoring procedures and plans.

RESPONSE AND EXPLANATION OF CHANGE: As EPA recommended, original paragraph (3)(C)2. has been amended to require EPA approval for alternate monitoring procedures and plans.

COMMENT #16: EPA commented that annual testing, by itself, would not be sufficient to determine if a facility meets an emissions rate based on a thirty (30)-day rolling average. Therefore, paragraph (3)(C)3. should be combined with paragraph (3)(C)2., so that annual testing is utilized in conjunction with the other ongoing compliance methods.

RESPONSE AND EXPLANATION OF CHANGE: In response to this comment and after review of the testing requirements, the test requirements in original paragraphs (3)(C)1. or 2. would be sufficient. Sources that conduct comprehensive fuel sampling and analysis and maintain these appropriate records would no longer be required to perform an initial performance test and annual testing as described in original paragraph (3)(C)3. because they are already doing a conservative worst case scenario for SO₂ analysis. Therefore, original paragraph (3)(C)3. has been removed.

COMMENT #17: Paragraph (4)(A)1. requires submission of calculation and record keeping procedures to demonstrate a correlation with ASTM or Appendix A operating parameters. EPA suggested that paragraph (4)(A)1. be clarified by referring to Appendix A reference method results rather than operating parameters. In addition, EPA recommended that the 1971 incorporation by reference date for Appendix A should either be removed or updated to the latest CFR date to assure that the most modern test procedures are being used. They also commented that this paragraph should specify a deadline by which the procedures manual must be submitted to the department.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, the term operating parameters has been replaced with the term reference method results and a February 15 deadline was added to this paragraph. After review of 40 CFR part 60, Appendix A, it has been verified that December, 1971 is the most current reference date and, therefore, no changes were made to the reference date.

COMMENT #18: EPA commented that paragraph (4)(A)2. should be revised to require an annual report to be submitted whether the source demonstrates compliance or not.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraph (4)(A)2. has been amended to require an annual report regardless of whether sources demonstrate compliance.

COMMENT #19: EPA recommended that subparagraphs (4)(A)2., 3., and 4. be amended to indicate a specific deadline by which reports are due (e.g., February 15 following the end of the initial compliance period, e.g. 12/31/2011, and then by, e.g., February 15, for each year following) unless the affected unit is also subject to an NSPS.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraphs (4)(A)2., (4)(A)3., and (4)(A)4. have been revised to add a specific deadline when reports are due for the initial compliance period and each compliance period thereafter. Rule language is also included to clarify that if an affected unit is subject to an NSPS then those reporting deadlines apply.

COMMENT #20: EPA suggested that paragraphs (4)(A)2. and 3. refer to affected units rather than control units so it is clear that the record keeping and reporting requirements also apply to units without add-on or add-in controls.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraphs (4)(A)2. and (4)(A)3. have been changed to refer to affected units rather than control units.

COMMENT #21: EPA recommended that paragraph (4)(A)3. be carefully worded to ensure that the affected source provides information for each fuel burned; in particular, if fuel sampling and analysis is not required on an as-fired basis. This would provide sufficient information for the department to verify compliance.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, the definitions of solid fuel, gaseous fuel, and liquid fuel have been added to section (2) and paragraph (4)(A)3.B. has been amended to provide sufficient information for verifying compliance.

COMMENT #22: EPA recommended requesting excess emission reports for all affected units in paragraph (4)(A)4. or an explanation of why only units maintaining CEMS are requested to submit an excess emissions monitoring system performance report.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraph (4)(A)4. has been changed to require excess emissions reports for all affected units.

COMMENT #23: EPA suggests that the department clarify subsection (4)(B) in the rule as to whether a source can wait until the end of the year to pull together the daily records and how often the thirty (30)-day rolling averages need to be calculated. They recommended that the rule require affected units to true-up their daily records no later than thirty (30) days following the end of each calendar month.

RESPONSE AND EXPLANATION OF CHANGE: Subsection (4)(B) has been revised to clarify when affected units daily records, reports, and averaging data are to be made available.

COMMENT #24: Paragraphs (4)(B)12. and 13. require an affected unit to maintain records of their daily SO₂ emission rates. These paragraphs should also clarify that the source must also calculate and keep records of the thirty (30)-day rolling averages so that an inspector can simply verify that the limit is being met.

RESPONSE AND EXPLANATION OF CHANGE: Paragraphs (4)(B)12. and (4)(B)13. have been changed to clarify that installations will maintain records of the thirty (30)-day rolling averages for inspector review.

COMMENT #25: EPA commented that subsection (5)(G) should be revised to include EPA pre-approval as well as department pre-approval of any other alternate emission estimation methods.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, subsection (5)(G) has been amended to require EPA's pre-approval along with the department's pre-approval of any other alternate emission estimation method.

COMMENT #26: Anheuser-Busch, Inc. commented that a plant-wide twelve (12)-month rolling SO₂ cap would offer the installation maximum flexibility to meet SO₂ emission reductions.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, original subsection (1)(E) has been amended to replace the thirty (30)-day period emission rate with a twelve (12)-month rolling SO₂ cap.

COMMENT #27: Anheuser-Busch, Inc. requested to be exempted from 10 CSR 10-6.260, Restriction of Emission of Sulfur Compounds since the installation will now have a plant-wide cap to meet SO₂ emissions. This would also reduce double reporting for SO₂.

RESPONSE: Anheuser-Busch, Inc. will be exempt from the SO₂ requirements in part (3)(C)3.B.(1) of rule 10 CSR 10-6.260 since their SO₂ emissions will be less than two and three-tenths (2.3) pounds per million British thermal units when in compliance with rule 10 CSR 10-5.570. However, they are still subject to the SO₂ requirements in subparagraph (3)(C)2.A. of rule 10 CSR 10-6.260. Therefore, no wording changes have been made as a result of this comment.

COMMENT #28: Anheuser-Busch, Inc. requested that subparagraph (3)(B)2.D. be changed to reflect a twelve (12)-month rolling instead of a thirty (30)-day rolling average period. They also commented that thirty (30)-day SO₂ emissions in pounds be changed to monthly

SO₂ emissions in tons to correspond with the formula for the average weighted SO₂ emissions in tons.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, original subparagraph (3)(B)2.D. has been amended from a thirty (30)-day rolling average to a twelve (12)-month rolling average along with amending the thirty (30)-day SO₂ emissions to monthly SO₂ emissions with units of tons.

COMMENT #29: Anheuser-Busch, Inc. requested that paragraph (3)(B)1. and subparagraph (3)(B)2.C. be changed to reflect a monthly instead of a thirty (30)-day period for the emissions rate and rolling average to be consistent with the monthly period for installations subject to subsection (1)(E).

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, the thirty (30)-day emission rate and rolling average has been changed to a monthly emission rate and rolling average.

COMMENT #30: Anheuser-Busch, Inc. requested that subparagraph (3)(A)2.B. be clarified so that if the installation opts for vendor certification, then the sulfur content of the fuel would be determined on a monthly basis.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, original subparagraph (3)(A)2.B. has been changed.

COMMENT #31: Anheuser-Busch, Inc. requested that paragraph (4)(A)1. be amended so that only installations subject to subsection (1)(B) submit calculation and record keeping procedures based on ASTM and 40 CFR part 60, Appendix A reference method results.

RESPONSE: Paragraph (4)(A)1. is applicable to all installations meeting the requirements of the rule. Therefore, no wording changes have been made to the rule.

COMMENT #32: Anheuser-Busch, Inc. requested that paragraph (4)(A)2. be changed to reflect both a twelve (12)-month rolling tonnage and twelve (12)-month rolling average instead of a thirty (30)-day rolling average annual report due ninety (90) days after the end of the previous calendar year.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraph (4)(A)2. has been changed to add twelve (12)-month rolling tonnage and rolling average reports.

COMMENT #33: Anheuser-Busch, Inc. requested that subsection (4)(B) be changed to reflect that an owner or operator of an affected unit keep records for each month the unit is operated, and not daily.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, subsection (4)(B) has been changed to require monthly records.

COMMENT #34: Anheuser-Busch, Inc. requested that paragraphs (4)(B)8., (4)(B)9., (4)(B)10., (4)(B)11., and (4)(B)12., be changed so units complying with the emission rate limitation maintain records on a monthly as opposed to daily basis.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraphs (4)(B)8., (4)(B)9., (4)(B)10., (4)(B)11., and (4)(B)12. have been changed to require monthly records.

COMMENT #35: Anheuser-Busch, Inc. requested the note following the formula in paragraph (3)(B)1. and subparagraph (3)(B)2.D. be removed.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, the note has been removed as requested.

COMMENT #36: Anheuser-Busch, Inc. commented that paragraph (3)(C)3. be amended and apply only to units choosing paragraph (3)(A)1. as a measurement method.

RESPONSE AND EXPLANATION OF CHANGE: As addressed in response to Comment #16, original paragraph (3)(C)3. has been removed.

COMMENT #37: Anheuser-Busch, Inc. requested that annual reports required in paragraph (4)(A)3. be submitted within ninety (90) days after the end of the previous calendar year.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment and Comment #19, due dates for annual report submittals have been included in paragraph (4)(A)3.

COMMENT #38: Anheuser-Busch, Inc. requested that in paragraphs (4)(B)3., (4)(B)4., and (4)(B)5. that only affected units equipped with control devices be required to maintain records of the number of hours the unit is operated each day including startups, shutdowns, malfunctions, the type and duration of maintenance, the date and results of each emissions inspection, and a summary of any emissions corrective maintenance taken.

RESPONSE: Paragraphs (4)(B)3., (4)(B)4., and (4)(B)5. are applicable to all installations meeting the requirements of the rule and are necessary to demonstrate compliance. Therefore, no wording changes have been made to the rule.

COMMENT #39: Anheuser-Busch, Inc. requested in subsection (4)(B) that units complying with the limit in subsection (1)(E) be required to only maintain records of the amount of each fuel consumed per emission unit on a monthly basis, the average percent sulfur for each fuel used per emissions unit on a monthly basis, and the emissions in tons of SO₂ for each unit on a monthly basis.

RESPONSE: Records maintained for the amount of each fuel consumed per emission unit on a monthly basis is addressed in paragraph (4)(B)9. for all units. Records maintained for the average percent sulfur for each fuel used per emissions unit on a monthly basis is addressed in paragraph (4)(B)11. for all units. Records maintained for the emissions of SO₂ for each affected unit in tons is addressed in paragraph (4)(B)13. Subsection (4)(B) identifies reporting requirements in addition to those in paragraphs (4)(B)9., (4)(B)11., and (4)(B)13. which are required for affected units. Therefore, all the reporting requirements in subsection (4)(B) are required if applicable. Therefore, no wording changes have been made to the rule.

COMMENT #40: Anheuser-Busch, Inc. requested that in paragraph (4)(B)13. that units complying with the limit in subsection (1)(E) be required to maintain records of emissions in tons of SO₂ for each unit on a monthly basis and not the daily emission rate in tons SO₂ per one thousand (1,000) barrels of beer packaged.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraph (4)(B)13. has been changed as requested. At the same time, original subsections (1)(B) and (1)(E) have been relocated to section (3) since the requirements are general provision requirements rather than applicability requirements.

COMMENT #41: Anheuser-Busch, Inc. commented that in subparagraph (4)(A)3.B. that reporting the quantity of beer packaged is no longer needed. Anheuser-Busch, Inc. also commented that paragraph (4)(B)14. is no longer needed.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment subparagraph (4)(A)3.B. has been amended and paragraph (4)(B)14. has been removed.

COMMENT #42: Anheuser-Busch, Inc. commented that in subsection (3)(A) an installation can perform measurements from either paragraph (3)(A)1. or (3)(A)2.

RESPONSE AND EXPLANATION OF CHANGE: The intent of original subsection (3)(A) is to utilize either original paragraph (3)(A)1. or (3)(A)2. as a single unit measurement for compliance. As a result of this comment, original subsection (3)(A) has been amended to clarify the intent of the rule.

COMMENT #43: Anheuser-Busch, Inc. requested that in paragraph (3)(A)2. vendor certification be used to determine only the sulfur content of each fuel on a monthly basis.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, the text in original paragraph (3)(A)2. has been amended to reference heating value determinations only if needed.

COMMENT #44: Anheuser-Busch, Inc. suggested some administrative typing and wording updates throughout the rule.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, minor typing and wording adjustments have been made to the rule.

COMMENT #45: Anheuser-Busch, Inc. commented that in paragraph (3)(A)2. an installation be required to obtain vendor certification of only the sulfur content of each fuel combusted during the month and that vendor certification not be required for low sulfur fuels.

RESPONSE: If an installation selects vendor certification for compliance or non-compliance, low sulfur fuels will not be exempt from this certification. Therefore, no wording changes have been made to the rule.

COMMENT #46: Anheuser-Busch, Inc. commented that the definition of industrial boiler, commercial/institutional boiler, process heater, low sulfur fuels, and mMBTU should be added to section (2).

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, definitions for industrial boiler, commercial/institutional boiler, and process heater have been added to section (2). The term low sulfur fuels is not used anywhere throughout the rule and the term mMBTU is interpreted in subsection (1)(A). Therefore, no wording changes for these two (2) definitions have been made.

COMMENT #47: Anheuser-Busch, Inc. commented that in paragraph (3)(A)2. vendor certification should be secured with the methods outlined in this paragraph.

RESPONSE AND EXPLANATION OF CHANGE: Original paragraph (3)(A)2. has been revised to address this comment and more details of the reason are in the response to Comment #9.

COMMENT #48: Anheuser-Busch, Inc. commented that an additional paragraph following paragraph (3)(A)2. should be added to allow an alternative compliance plan or procedure approved by the director.

RESPONSE: The compliance methods specified in original paragraphs (3)(A)1. and (3)(A)2. are proven methods for measuring fuel characteristics. During the stakeholder process an alternative method was not identified in addition to those listed in original subsection (3)(A). Without having a specific alternative method identified, accommodation can not be made in this subsection. If another viable alternative method to measure fuel characteristics is identified in the future, it could be considered for inclusion into the rule as an amendment. Therefore, no wording changes have been made to the rule at this time.

COMMENT #49: Anheuser-Busch, Inc. commented that, in paragraph (4)(A)2., a time frame should be added for submitting annual reports.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraph (4)(A)2. has been revised to add a specific deadline when reports are due.

COMMENT #50: Anheuser-Busch, Inc. commented that relocating and grouping several paragraphs throughout the rule would make the rule easier to read.

RESPONSE: The department's Air Pollution Control Program understands this concern and does appreciate the comment. However, in reviewing the rule, it was determined no further reorganization was necessary. Therefore, no wording changes have been made to the rule regarding this comment.

COMMENT #51: The SLAPCP commented that they support the adoptions of the proposed rule as presented. SLAPCP believes the exemptions are appropriate and endorse the reduction of SO₂ emissions from large sources in the City of St. Louis.

RESPONSE: The department appreciates the City of St. Louis Department of Health, Air Pollution Control's supportive comments on the proposed rulemaking. No changes have been made to the rule text as a result of this comment.

COMMENT #52: REGFORM commented that they appreciate the process that was used and the department's Air Pollution Control Program's ability to reach out and work with interested RACT parties in order to collaboratively solve issues concerning air pollution. They commend the program on this process.

RESPONSE: The department appreciates REGFORM's supportive comments on the proposed rulemaking. No changes have been made to the rule text as a result of this comment.

10 CSR 10-5.570 Control of Sulfur Emissions From Stationary Boilers

(1) Applicability. This rule shall apply to all applicable installations located in the counties of Franklin, Jefferson, St. Charles, St. Louis, and the City of St. Louis.

(B) Installations affected by this rule shall be in compliance no later than December 31, 2010.

(C) The types of boilers and process heaters listed in paragraphs (1)(C)1. through 5. of this rule are not subject to this rule.

1. Any unit subject to and in compliance with the Phase II Acid Rain program (40 CFR 96 subpart AAA).

2. A boiler or process heater that is used specifically for research and development. This does not include units that only provide heat or steam commercially to a process at a research and development installation.

3. Temporary boilers as defined in section (2) of this rule.

4. Any unit under subsection (1)(A) of this rule which demonstrates, using the emission estimation methods outlined in section (5) of this rule, that the unit's mass SO₂ emissions are twenty-five (25) tons or less during the calendar year. To the extent such demonstration relies on pollution control equipment or operational controls, such controls must be enforceable.

5. Boilers that exclusively burn natural gas, liquefied petroleum (LP) gas, and/or fuel oil number two (2) with less than five-tenths percent (0.5%) sulfur, at the option of the installation.

6. Loss of exemption. If the exemption limit in paragraph (1)(C)4. of this rule is subsequently exceeded, the exemption shall no longer apply and the owner or operator must notify the staff director or designee within thirty (30) days of such event. If the owner or operator can demonstrate to the staff director or designee that the exemption limit was exceeded due to emergency operations or uncontrolled circumstances, the exemption in paragraph (1)(C)4. of this rule shall be reinstated. Emergency events include the use of boilers to produce power for critical networks or equipment when electric power from the local utility or the normal power source, if the installation runs on its own power production, is interrupted, or the use of boilers to pump water in the case of fire or flood, etc. The use of boilers to reduce electricity drawn from a power utility during utility designated peak time periods, to supply power to an electric grid, or to supply power as part of a financial arrangement with another entity is not considered an emergency event.

7. Compliance with this rule shall not relieve any owner or operator of the responsibility to comply fully with applicable provisions of the Air Conservation Law or any other requirements under local, state, or federal law. Specifically, compliance with this rule shall not violate the permit conditions previously established under 10 CSR 10-6.060 or 10 CSR 10-6.065.

(2) Definitions.

(B) Commercial/institutional boiler—A boiler used in commercial

establishments or institutional establishments such as medical centers, institutions of higher education, hotels, and laundries to provide electricity, steam, and/or hot water.

(C) Gaseous fuel—A combustible gas that includes, but is not limited to, natural gas, landfill gas, coal derived gas, refinery gas, and biogas. Blast furnace gas is not considered a gaseous fuel for the purposes of this rule.

(D) Industrial boiler—A boiler used in manufacturing, processing, mining, and refining, or any other industry to provide steam, hot water, and/or electricity.

(E) Liquid fuel—A combustible liquid that includes, but is not limited to, distillate oil, residual oil, waste oil, and process liquids.

(F) Process heater—Any enclosed device using controlled flame, that is not a boiler, and the unit's primary purpose is to transfer heat indirectly to a process material (liquid, gas, or solid) or to heat transfer material for use in a process unit, instead of generating steam. Process heaters are devices in which the combustion gases do not directly come into contact with process materials. Process heaters do not include units used for comfort heat or space heat, food preparation for onsite consumption, or autoclaves.

(G) Solid fuel—A solid material used as a fuel that includes, but is not limited to, coal, wood, biomass, tires, plastics, and other non-fossil solid materials.

(H) Temporary boiler—Any gaseous or liquid fuel boiler that is designed to, and is capable of, being carried or moved from one (1) location to another. A temporary boiler that remains at a location for more than one hundred eighty (180) days during any three hundred sixty-five (365)-day period is no longer considered to be a temporary boiler. Any temporary boiler that replaces a temporary boiler at a location and is intended to perform the same or similar function will be included in calculating the consecutive time period.

(I) Definitions of certain terms specified in this rule, other than those identified in this rule section, may be found in 10 CSR 10-6.020.

(3) General Provisions.

(A) Emission Limitations.

1. Except as otherwise provided in this section, no installation shall cause or allow the emission of sulfur dioxide (SO₂) into the atmosphere exceeding one (1.0) pound (lb) of SO₂ per mmBtu of actual heat input in any thirty (30)-day period from any installation with applicable units.

2. No brewery shall cause or allow the emission of SO₂ into the atmosphere exceeding three thousand fifty (3,050) tons SO₂ in any twelve (12)-month rolling period from any installation with applicable units. SO₂ emission from all applicable units shall be determined by compliance with subparagraph (3)(C)2.D. of this rule.

(B) Measurements for Single Units. Measurements shall be one (1) of the following:

1. Measurements of SO₂ emissions from stationary sources shall be made according to an applicable method specified in 40 CFR 60, Appendix A, Method 6, 6A, 6B, or 6C promulgated as of December 23, 1971, and incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N. Capitol Street NW, Washington, DC 20401 or by measurement procedures established pursuant to 40 CFR 60.8(b) promulgated as of May 16, 2007, and incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N. Capitol Street NW, Washington, DC 20401. This rule does not incorporate any subsequent amendments or additions; or

2. Monthly analysis method. Installations subject to this rule shall demonstrate compliance or non-compliance by an analysis of calendar monthly composites of daily fuel samples using American Society for Testing and Materials (ASTM) procedures, or by vendor certification, at the option of the installation. Installations opting to use vendor certification shall provide monthly individual verification from all vendors using the ASTM procedures prescribed in this paragraph of consumed solid fuels including different vendor supplied

batches of coal. The specific ASTM procedures, D2234 (published in May 1, 2007), D2013 (published in June 10, 2007), D3177 (published in May 1, 2007), D3180 (published in July 15, 2007), D4239 (published in February 1, 2008), D5865 (published in November 1, 2007), D240 (published in May 1, 2007), D2622 (published in March 1, 2008), D5504 (published in June 1, 2006), and D6228 (published in May 10, 2003) shall be used for fossil fuel or gaseous fuel sampling, sulfur, and, if needed, heating value determinations and are incorporated by reference in this rule, as published by ASTM International, 100 Barr Harbor Drive, PO Box C700, West Conshohocken, PA 19428-2959. This rule does not incorporate any subsequent amendments or additions.

(C) Measurements for Multi-Unit and Multi-Fuel Installations. For sources not controlling SO₂ emissions by flue gas desulfurization equipment or by sorbent injection, the following alternate compliance method may be used:

1. SO₂ emission rates for a single boiler that burns different fuels. The owner or operator of an affected installation shall determine the SO₂ emission rate of a large boiler which burns multiple fuels separately, according to the following formula:

$$E_s = \frac{\sum_{i=1}^q (Ka_q) + \sum_{i=1}^r (Kb_r) + \sum_{i=1}^s (Kc_s)}{H_T}$$

Where:

E_s = unit SO₂ emissions in lb per mmBtu heat input;

K_a = solid fuel sample monthly composite SO₂ emission rate in lbs;

K_b = liquid fuel sample monthly composite SO₂ emission rate in lbs;

K_c = gaseous fuel sample monthly composite SO₂ emission rate in lbs;

q = number of different solid fuels used including the number of different batches of coal;

r = number of different liquid fuels used;

s = number of different gaseous fuels used; and

H_T = total heat content for all fuels in any monthly period.

2. Averaging SO₂ emissions among different boilers.

A. To meet the requirements of paragraphs (3)(A)1. and (3)(A)2. of this rule, if there is more than one (1) existing boiler located at a installation, compliance may be demonstrated by emission averaging according to the procedures in this paragraph.

B. For a group of two (2) or more existing boilers that each vent to a separate or common stack, SO₂ emissions may be averaged to demonstrate compliance with the limits in paragraphs (3)(A)1. and (3)(A)2. of this rule.

C. Compliance with the limit in paragraph (3)(A)1. of this rule must be demonstrated on a monthly rolling average. The first period begins on the compliance date. For each monthly period, the following equation must be used to calculate the monthly rolling average weighted emission rate using the actual heat capacity for each existing boiler participating in the emissions averaging option.

$$\text{Avg Weighted Emissions} = \frac{\sum_{i=1}^n (E_r \times H_b)}{\sum_{i=1}^n H_b}$$

Where:

Avg Weighted Emissions = monthly average weighted emission level for SO₂, in units of lbs per mmBtu of heat input;

E_r = Emission rate, in units of lbs per mmBtu of heat input;

H_b = The average heat input for each monthly period of boiler, i, in units of mmBtu; and

n = Number of boilers participating in the emissions averaging option.

D. Compliance with the limit in paragraph (3)(A)2. of this rule must be demonstrated on a twelve (12)-month rolling total. The first period begins on the compliance date. For each twelve (12)-month period, the following equation must be used to calculate the twelve (12)-month rolling total weighted emission rate using the actual heat capacity for each existing boiler participating in the emission averaging option.

$$\text{Avg SO}_2 \text{ Emissions} = \sum_{i=1}^n \frac{\sum_{i=1}^q (Ka_q)_n + \sum_{i=1}^r (Kb_r)_n + \sum_{i=1}^s (Kc_s)_n}{1}$$

Where:

Avg SO₂ Emissions = twelve (12)-month total weighted emission level for SO₂, in units of tons of SO₂;

K_a = solid fuel monthly SO₂ emissions in tons based on material/mass balance as the source of the emission factor;

Where:

$$K_a = \frac{\text{Sulfur \% by weight}}{100} \times \frac{64.064}{32.065} \times \frac{\text{tons fuel}}{\text{burned}}$$

K_b = liquid fuel monthly SO₂ emissions in tons based on similar material/mass balance calculations as K_a as the source of the emission factor;

K_c = gaseous fuel monthly SO₂ emissions in tons based on similar material/mass balance calculations as K_a as the source of the emission factor;

n = number of boilers participating in the emissions averaging option;

q = number of different solid fuels used including the number of different batches of coal;

r = number of different liquid fuels used; and

s = number of different gaseous fuels used.

(D) Monitoring Requirements. Any owner or operator of an industrial, commercial, or institutional boiler; or process heater subject to this rule equipped with flue gas desulfurization or sorbent inject controls shall use a continuous emission monitoring system (CEMS) to monitor compliance. Owners or operators subject to this rule without control equipment shall comply with one (1) of the following requirements:

1. A CEMS that:

A. Meets the applicable requirements of 40 CFR part 60, subpart A, Appendix B, promulgated as of September 28, 2007, and incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N. Capitol Street NW, Washington, DC 20401. This rule does not incorporate any subsequent amendments or additions; and

B. Complies with the quality assurance procedures regardless of whether the installation is subject to new source performance standards (NSPS) specified in 40 CFR part 60, Appendix F, promulgated as of June 13, 2007, and incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N. Capitol Street NW, Washington, DC 20401. This rule does not incorporate any subsequent amendments or additions;

2. An alternate monitoring procedure or monitoring plan approved by the director and the U.S. Environmental Protection Agency (EPA).

(4) Reporting and Record Keeping.

(A) Reporting Requirements. The owner or operator subject to this rule shall—

1. Submit the calculation and record keeping procedure by February 15 of each year based upon correlations with ASTM and 40 CFR part 60, Appendix A reference method results, promulgated as of December 23, 1971, and incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N. Capitol Street NW, Washington, DC 20401. This rule does not incorporate any subsequent amendments or additions;

2. Submit an annual report to the director by February 15 following the end of the initial compliance period and by February 15 for each year thereafter unless the affected unit is subject to an NSPS. The annual report shall document for each affected unit, the average of the tons of SO₂ emitted during the previous twelve (12)-month period or the twelve (12)-month rolling total starting the first full year after the compliance period;

3. By February 15 of every year following the initial compliance period, submit monthly reports for the previous calendar year unless the affected unit is subject to an NSPS. The monthly reports shall document the following information for each affected unit:

A. For units equipped with a CEMS, both the total heat input in mmBtu and the SO₂ emission rate in lbs per mmBtu for the unit; and

B. For units without a CEMS, the total number of tons of each solid fuel burned including different vendor supplied batches of coal, volume of each gaseous fuel and/or volume each liquid fuel; average percent sulfur content of each solid fuel including different vendor supplied batches of coal, each liquid fuel and/or each gaseous fuel; and each solid fuel including different vendor supplied batches of coal, each liquid fuel and/or each gaseous fuel average heat content in Btu per lb; and

4. Excess emissions.

A. Units maintaining a CEMS, shall submit an excess emissions monitoring system performance report by February 15 following the end of the initial compliance period and by February 15 for each year thereafter unless the affected unit is subject to an NSPS, in accordance with—

(I) 40 CFR 60.7(c), promulgated as of February 12, 1999, and incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N. Capitol Street NW, Washington, DC 20401. This rule does not incorporate any subsequent amendments or additions; and

(II) 40 CFR 60.13, promulgated as of June 13, 2007, and incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N. Capitol Street NW, Washington, DC 20401. This rule does not incorporate any subsequent amendments or additions.

B. Units not maintaining a CEMS, shall submit a written report of excess emissions according to 10 CSR 10-6.260, subsection (4)(A) regardless of whether 10 CSR 10-6.260 applies, unless the affected unit is subject to an NSPS.

(B) Record Keeping Requirements. The owner or operator subject to this rule shall maintain all records necessary to demonstrate compliance with this rule for a period of five (5) years at the plant at which the unit is located. Daily records, along with the twelve (12)-month rolling tonnage or twelve (12)-month rolling average, shall be made available no later than one (1) month following any calendar month. The records shall be made available to the director upon request. The owner or operator shall maintain records of the following information for each month the unit is operated:

1. The identification number of each unit and the name and address of the plant where the unit is located for each unit subject to this rule;

2. The calendar date of record;

3. The number of hours the unit is operated each day including start-ups, shutdowns, malfunctions, and the type and duration of maintenance and repair;

4. The date and results of each emissions inspection;

5. A summary of any emissions corrective maintenance taken;

6. The results of all compliance tests;

7. If a unit is equipped with a CEMS—

A. The identification of time periods during which SO₂ standards are exceeded, the reason for exceedance, and action taken to correct the exceedance and prevent similar future exceedances; and

B. The identification of the time periods for which operating conditions and pollutant data were not obtained, including reasons for not obtaining sufficient data, and a description of corrective actions taken;

8. The total heat input for each fuel used per emissions unit on a monthly basis;

9. The amount of each fuel consumed per emissions unit on a monthly basis;

10. The average heat content for each fuel used per emissions unit on a monthly basis;

11. The average percent sulfur for each fuel used per emissions unit on a monthly basis;

12. The emission rate in lbs per mmBtu for each unit on a monthly basis for those units complying with the limit in paragraph (3)(A)1. of this rule. The twelve (12)-month rolling averages must be made available upon request for the inspector to review no later than one (1) month following any calendar month;

13. The monthly emission rate in tons SO₂ for those units complying with the limit in paragraph (3)(A)2. of this rule. The twelve (12)-month rolling tonnages must be made available upon request for inspector review no later than one (1) month following any calendar month; and

14. Any other reports deemed necessary by the director.

(5) Test Methods. The following hierarchy of methods shall be used to determine if a unit qualifies for the low-emitter exemption in paragraph (1)(C)4. of this rule. If data is not available for an emission estimation method or an emission estimation method is impractical for a source, then the subsequent emission estimation method shall be used in its place:

(D) AP-42 (EPA *Compilation of Air Pollution Emission Factors*) or FIRE (Factor Information and Retrieval System) (as updated);

(G) Installations shall obtain department and EPA pre-approval of any other alternate emission estimation method not listed in this section before using such method to estimate emissions.

REVISED PRIVATE COST: This proposed rule will cost private entities \$70,137,400 over the life of the rule. The cost for fiscal year 2009 is estimated to be \$7,013,740. Note the attached fiscal note for assumptions that apply.

**REVISED FISCAL NOTE
PRIVATE COST**

- I. Department Title:** 10 – Department of Natural Resources
Division Title: 10 – Air Conservation Commission
Chapter Title: 5 – Air Quality Standards and Air Pollution Control Rules Specific to the St. Louis Metropolitan Area

Rule Number and Title:	10 CSR 10-5.570 Control of Sulfur Emissions From Stationary Boilers
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
2	Industrial Boilers	\$ 70,137,400

III. WORKSHEET

Fiscal Year	Compliance Cost
FY2009	\$ 7,013,740
FY2010	\$ 7,013,740
FY2011	\$ 7,013,740
FY2012	\$ 7,013,740
FY2013	\$ 7,013,740
FY2014	\$ 7,013,740
FY2015	\$ 7,013,740
FY2016	\$ 7,013,740
FY2017	\$ 7,013,740
FY2018	\$ 7,013,740
Aggregate	\$ 70,137,400

IV. ASSUMPTIONS

1. For the convenience of calculating this fiscal note over a reasonable time frame, the life of the rule is assumed to be ten (10) years although the duration of the rule is indefinite. If the life of the rule extends beyond twenty years, the annual costs for the additional years will be consistent with the assumptions used to calculate annual costs as identified in this fiscal note.
2. Cost estimates are based on the current fuel mix of biogas.
3. Delivery cost for very low percent sulfur coal, low percent sulfur coal, medium percent sulfur coal, and high percent sulfur coal is based on the installation 2011/2012 estimated fuel costs.
4. Calculation is based on 2008 budgeted million British thermal units and 2008 projected production million British thermal units.
5. The cost estimate is based on biogas and various percent sulfur coal fuels.
6. Cost estimates are based on the installation 2008 projected fuel costs.

**Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 6—Air Quality Standards, Definitions, Sampling
and Reference Methods and Air Pollution Control
Regulations for the Entire State of Missouri**

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo 2000, the commission amends a rule as follows:

10 CSR 10-6.045 is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on February 3, 2009 (34 MoReg 205–206). Those sections with changes are reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Missouri Department of Natural Resources' Air Pollution Control Program received five (5) comments from three (3) sources on this amendment: Associated General Contractors of Missouri, Inc., Missouri Limestone Producers Association, and the U.S. Environmental Protection Agency (EPA).

COMMENTS #1 and #2: Both the Associated General Contractors of Missouri, Inc. and the Missouri Limestone Producers Association submitted letters in support of the proposed amendment.

RESPONSE: The department's Air Pollution Control Program appreciates the support of this revision. No wording changes have been made to the proposed amendment as a result of these comments.

COMMENT #3: EPA requests that the department provide a technical demonstration outlining the difference between this rule, which is an amendment to a consolidation of four (4) separate rules, and the original rules approved in the Missouri State Implementation Plan (SIP) showing that this rule is as stringent as the original SIP approved version and that there are no net air quality disbenefits as a result of the revision. EPA reserves the opportunity to comment further on this proposed amendment following receipt of this support documentation.

RESPONSE: The department's Air Pollution Control Program will provide a technical demonstration to EPA when the amended rule is submitted for inclusion in the state implementation plan. No wording changes have been made to the proposed amendment as a result of this comment.

COMMENT #4: In section (3) General Provisions, the department's proposed change did not address petroleum-based products. EPA requests that the department provide an explanation for why petroleum-based products are not included in the description and an analysis of any air quality impacts of the revisions if petroleum-based products are not included under the definition of trade wastes.

RESPONSE AND EXPLANATION OF CHANGE: Petroleum-based products is in the current rule and was inadvertently removed as a result of changing a sentence. The department's Air Pollution Control Program has no concerns about restoring petroleum-based products in the rule. Section (3) is amended by retaining petroleum-based products under the general provisions heading.

COMMENT #5: In paragraph (3)(A)10., the department indicates that certain trade wastes may be permitted. EPA suggests that the department remove the term certain and instead list the specific trade wastes that would be exempt from the open burning prohibition should the entity be able to show that a situation exists where open burning is in the best interest of the general public, or when it can be

shown that open burning is the safest and most feasible method of disposal.

RESPONSE: Providing an all inclusive listing of exempt trade wastes would be difficult. Leaving the proposed language as is allows the director flexibility in making that determination. No wording changes have been made to the proposed amendment as a result of this comment.

10 CSR 10-6.045 Open Burning Requirements

(3) General Provisions. No person may conduct, cause, permit, or allow the disposal of tires, petroleum-based products, trade waste, construction or demolition waste, salvage operation waste, or asbestos containing materials by open burning, except as permitted below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.

**Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 6—Air Quality Standards, Definitions, Sampling
and Reference Methods and Air Pollution Control
Regulations for the Entire State of Missouri**

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo 2000, the commission amends a rule as follows:

10 CSR 10-6.120 is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on February 3, 2009 (34 MoReg 206–208). Those sections with changes are reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Missouri Department of Natural Resources' Air Pollution Control Program received four (4) comments from one (1) source: the U.S. Environmental Protection Agency (EPA).

COMMENT #1: EPA commented that an air quality analysis, including any appropriate modeling results, is necessary to show that the conditions contained in the rule are sufficient to provide for attainment of the 1.5 $\mu\text{g}/\text{m}^3$ National Ambient Air Quality Standard (NAAQS) for lead. EPA recommended that the analysis address all of the applicable completeness requirements contained in 40 CFR part 51, Appendix V, Section 2.2 Technical Support.

RESPONSE: The department's Air Pollution Control Program will provide EPA with an air quality analysis when the rule is submitted to EPA to replace the current rule in the Missouri State Implementation Plan (SIP). No wording changes have been made to the proposed amendment as a result of this comment.

COMMENT #2: EPA noted that the amendment changes the emissions limit for the main stack and removes all throughput process limits. The Prevention of Significant Deterioration (PSD) permit for the Doe Run Company's Buick facility contains a total lead production limit of one hundred seventy-five thousand (175,000) tons per year. This limit is not contained in the rule amendment. The limits in the SIP and in the PSD permit should be similar. Future permit changes that could impact attainment and maintenance of the NAAQS for lead would also need to be reflected in the SIP.

RESPONSE AND EXPLANATION OF CHANGE: As a result of

this comment, paragraph (3)(B)2. has been amended to incorporate the addition of the lead production limit contained in the current PSD permit.

COMMENT #3: EPA notes that the rule makes several references to 40 CFR part 63, subpart X, which is not part of Missouri's SIP for the Doe Run Resource Recycling Division. Since the state rule 10 CSR 10-6.075, which includes 40 CFR part 63, subpart X, is not approved into the Missouri SIP, the reference to it should be removed from subsection (5)(E) of 10 CSR 10-6.120.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, subsection (5)(E) has been amended to incorporate this suggestion.

COMMENT #4: EPA proposed revising subsection (4)(C) to include a reference to the emissions limitations described in subsection (3)(B).

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, subsection (4)(C) has been amended to include the suggested language.

10 CSR 10-6.120 Restriction of Emissions of Lead From Specific Lead Smelter-Refinery Installations

(3) General Provisions.

(B) Provisions Pertaining to Limitations of Lead Emissions from Specific Installations.

1. Doe Run primary lead smelter-refinery in Herculaneum, Missouri. This installation shall limit lead emissions into the atmosphere to the allowable amount as shown in Table I.

Stack Name	Table I Emissions Limitation (lbs per 24 hours)
Main Stack	794.0
Number 7 & 9 Baghouse Stack	56.6
Number 8 Baghouse Stack	8.2

2. Doe Run Resource Recycling Division in Boss, Missouri, shall limit main stack lead emissions into the atmosphere to 0.00087 grains of lead per dry standard cubic feet of air. This installation shall limit total lead production to one hundred seventy-five thousand (175,000) tons per year.

(4) Reporting and Record Keeping.

(C) The Doe Run Resource Recycling Division, Boss, Missouri, operator shall keep records that demonstrate compliance with the emissions limitations described in subsection (3)(B) using the sampling methods described in subsection (5)(E) of this rule. These records shall be maintained on-site in accordance with record keeping and reporting requirements in subsection (5)(E) of this rule.

(5) Test Methods.

(E) The methods for demonstrating compliance at the Doe Run Resource Recycling Division in Boss, Missouri, shall be those specified in 40 CFR part 63, subpart X.

**Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 6—Air Quality Standards, Definitions, Sampling
and Reference Methods and Air Pollution Control
Regulations for the Entire State of Missouri**

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo 2000, the commission amends a rule as follows:

10 CSR 10-6.260 is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on February 3, 2009 (34 MoReg 208–211). Those sections with changes are reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Missouri Department of Natural Resources' Air Pollution Control Program received sixteen (16) comments from two (2) sources: the Doe Run Company and the U.S. Environmental Protection Agency (EPA).

COMMENT #1: Doe Run requested the department not move forward to promulgate the rule as proposed, but rather meet with the company to reach an alternate proposal.

RESPONSE AND EXPLANATION OF CHANGE: The proposed rule was developed through a workgroup process. The first Reasonable Available Control Technology (RACT) meetings with stakeholders, including Doe Run, began in August of 2007 and continued periodically throughout the next six (6) months. Several meetings and conference calls have been held with Doe Run since to discuss viable RACT options and feasible alternatives. As a result of Doe Run's comment, recent meetings between Doe Run and the department's Air Pollution Control Program were held to discuss a phased approach to reducing sulfur emissions resulting in changes to the rule.

COMMENT #2: Doe Run commented that the Clean Air Act (CAA) provides for the implementation of all Reasonably Available Control Measures (RACM) as expeditiously as practicable. The fiscal note attached to the proposed rule shows a compliance deadline of December 10, 2010, but no such deadline is found in the proposed rule language. Doe Run questioned whether the limits proposed in this rule would become applicable the day the rule takes effect. Doe Run commented that it is not technically or reasonably feasible for Doe Run to comply with this proposed rule by December 10, 2010, and it would be even more unreasonable to require immediate compliance by the proposed rule's effective date. Doe Run estimated that the time required for engineering and construction of control systems necessary to meet the proposed limits to be in the range of thirty (30) months.

RESPONSE AND EXPLANATION OF CHANGE: To address the CAA's implementation of RACT as expeditiously as practicable the department's Air Pollution Control Program and Doe Run have negotiated a schedule that utilizes a tiered approach to reach the required RACT reduction limits. The compliance dates, along with the corresponding emission limitations and compliance method, shall be included in the order of rulemaking. As a result of this comment, paragraph (3)(D)1. has been changed.

COMMENT #3: Doe Run commented that the realistic time frame that the controls would be in place at the Herculaneum facility make the emissions limit in the proposed rule even more unreasonable. The Lead National Ambient Air Quality Standard (NAAQS) promulgated by EPA in the fall of 2008 tightened the existing lead standard tenfold from 1.5 to 0.15 micrograms per cubic meter (ug/m³). This new standard must be attained by 2016. Doe Run recognized that the new standard likely cannot be attained using the existing smelting technology at the plant. Doe Run has been evaluating methods of meeting the new standard, including the construction of a plant employing a new innovative process being developed by the company. Existing information shows that this new technology will

virtually eliminate lead emissions and would completely eliminate sulfur dioxide (SO₂) emissions from the facility.

RESPONSE AND EXPLANATION OF CHANGE: As mentioned in the response to Comment #2, the program and Doe Run have both come to the conclusion that a tiered approach for reducing SO₂ at the installation is an acceptable and reasonable solution to meet the required RACT emission reductions. The tiered approach offers the installation flexibility in meeting both the SO₂ reductions and the new NAAQS for lead. The time frame for reducing SO₂ emissions, as outlined in the rule, coincides with the time the installation requires to implement a new innovative process to control lead emissions. As a result of this comment and Comment #2, paragraph (3)(D)1. has been amended.

COMMENT #4: Doe Run commented that the EPA has explained that measures which are not necessary to meet Reasonable Further Progress requirements or an attainment demonstration for an area, are not required to assess and fulfill RACT or RACM procedures for such an area.

RESPONSE: The Doe Run installation is located in the St. Louis PM_{2.5} nonattainment area. EPA guidance for the implementation of the PM_{2.5} NAAQS recommended strongly that states undergo a RACT evaluation for the larger sources of PM_{2.5} and its precursors independent of their impact on the attainment modeling. A precursor of PM_{2.5} is SO₂. The Doe Run Herculaneum facility is the largest nonutility, single point source of SO₂ in the St. Louis PM_{2.5} nonattainment area, and the department has determined that implementing RACT at the facility is appropriate. As a result of this comment, no changes have been made to the rule text.

COMMENT #5: Doe Run commented that their estimate of the cost to comply with the proposed limit is twelve (12) times higher than the estimate made by the program. Doe Run attached their assumptions and calculations to their written comments. Doe Run's calculations showed the capital costs to be \$61 million with annual operating costs of \$26 million. The total cost for compliance amortized over the same ten (10)-year period was estimated to be \$322.6 million. These costs include controls on the blast furnace as well as the sinter plant. Doe Run noted that, although the program assumed controls would be only required to scrub SO₂ from the sinter plant emissions, SO₂ emissions from the facility would still exceed the proposed limit. To meet this limit, Doe Run determined that they would need to install two (2) dry scrubbers, one for the number three (3) baghouse and one for number five (5). Additionally, two (2) more baghouses would be required to remove the calcium sulfate that is produced by the scrubbers. These units would all need to be custom engineered and built. Such a project would be difficult, time consuming, and expensive, not only because these control units are not off the shelf items, but also because of the existing facility layout and the associated space constraints. Furthermore, EPA has explained the CAA does not require measures that are impractical or result in severely disruptive socioeconomic impacts. States are directed to consider the capital costs, annualized costs, cost effectiveness of an emissions reduction technology, and the effects on the local economy in determining whether a potential control measure is reasonable for an area. Doe Run estimated that the cost per ton of SO₂ removed would be five thousand nine hundred fourteen dollars (\$5,914). For these reasons, Doe Run concluded that the proposed limits implemented through these control technology measures are unreasonable.

RESPONSE AND EXPLANATION OF CHANGE: Through several meetings and conference calls, the department's Air Pollution Control Program and Doe Run have worked collectively to reach an agreement on the estimated cost to reach the required RACT SO₂ reductions. During this process, a collaborative decision was reached that in order to meet SO₂ reductions only one (1) dry scrubber and one (1) baghouse would be needed. Capital costs are estimated to be \$21,628,680, direct annual operating costs \$40,162,080, and indirect annual operating costs \$3,508,182. The total cost per ton of SO₂

removed ranges from one thousand six hundred sixty dollars (\$1,660) to one thousand seven hundred forty-one dollars (\$1,741) making RACT and the proposed limits cost effective, practical, and reasonable to achieve. For further details see the revised fiscal note with the order of rulemaking. As a result of this comment, the fiscal note for this rulemaking has been revised.

COMMENT #6: Doe Run commented that if other environmental impacts cannot be reasonably mitigated, a control option should not be considered reasonable. There are environmental impacts associated with the operation of the controls required to meet the proposed limit. A new hazardous waste stream would be created and need to be disposed of. The dry scrubber process requires four (4) pounds of lime for every pound of SO₂ removed. Because the resultant calcium sulfate particulate processed by the baghouse would contain lead, the product would have to be managed as a hazardous waste. Doe Run estimated that this emission control process would generate seventy-one thousand four hundred sixty (71,460) tons per year waste, requiring two thousand nine hundred seventy-seven (2,977) trucks annually for disposal. Furthermore, the lime delivery will require two thousand three hundred eighty-two (2,382) truck trips per year. Doe Run noted that this additional truck traffic will significantly increase mobile source emissions impacts.

RESPONSE AND EXPLANATION OF CHANGE: As addressed in the response to Comment #5, the revised fiscal note includes waste disposal costs generated from SO₂ control equipment. The waste stream generated can be reasonably alleviated while at the same time be feasible and cost effective. Mobile source emissions will not substantially be increased in the St. Louis nonattainment area as a result of adding SO₂ control equipment at the installation.

COMMENT #7: Doe Run commented that the limit in the proposed rulemaking is not RACT under the CAA because it is not economically feasible for Doe Run to achieve.

RESPONSE: As mentioned in response to Comment #4, EPA recommends that larger sources of PM_{2.5} be evaluated for RACT for PM_{2.5} nonattainment areas. Therefore, no changes have been made to the rule text.

COMMENT #8: Doe Run commented that the agency's assumptions used to form the basis of the proposed rulemaking are not correct, particularly the use of one (1) scrubber. Power usage to run two (2) additional baghouse fans would double the current electric use.

RESPONSE AND EXPLANATION OF CHANGE: In response to this comment and others, the fiscal note has been revised.

COMMENT #9: Doe Run commented that there is no date in which the rule is effective and there also was not a compliance schedule to meet the emission limit in the proposed rulemaking.

RESPONSE AND EXPLANATION OF CHANGE: As noted in the response to Comment #2, the rule text has been revised to implement a tiered approach.

COMMENT #10: Doe Run commented that the time frame to amortize the cost of this proposed rulemaking is unrealistic. It would take approximately thirty (30) months to install control equipment and that the new lead standard must be attained by 2016.

RESPONSE AND EXPLANATION OF CHANGE: As noted in the response to Comment #2, the rule text has been revised to implement a tiered approach.

COMMENT #11: Doe Run commented that the ten (10)-year period in the life of the rule assumes the SO₂ controls would be in use this entire time but it is estimated these controls would be in place only five (5) years.

RESPONSE AND EXPLANATION OF CHANGE: Because the life of the SO₂ control equipment, a scrubber and a baghouse, was mentioned to be estimated as eight (8) years, the ten (10)-year period in the life of the rule has been changed to eight (8) years.

COMMENT #12: Doe Run commented that a new hazardous waste stream has not been considered by the program and the costs associated with it. To dispose of this hazardous waste a significant amount of truck traffic will be generated at the installation.

RESPONSE AND EXPLANATION OF CHANGE: As noted in response to Comment #6, the fiscal note has been revised to include waste disposal and additional truck traffic will not significantly increase mobile emission in the St. Louis nonattainment area.

COMMENT #13: Doe Run requested the commission take no further action on this rule as it is proposed.

RESPONSE: The federal Clean Air Fine Particle Implementation Rule became effective April 25, 2007, with state implementation plans due April of 2008. Since this rule is needed to meet state implementation plan requirements for the annual PM_{2.5} NAAQS, the department's Air Pollution Control Program has worked with Doe Run to develop a rule to implement RACT at the facility.

COMMENT #14: EPA commented that an emissions and feasibility analysis which describes how the department determined that the emissions limits represent RACT and how the department determined that the compliance dates in the rule provide for compliance as expeditiously as practicable be submitted. EPA recommended that the analysis address all of the applicable completeness requirements contained in 40 CFR part 51, Appendix V, Section 2.2 Technical Support. These requirements include paragraph 2.2(i), economic and technological justifications, which would encompass the RACT analysis described above.

RESPONSE: The department's Air Pollution Control Program will provide EPA with an emissions and feasibility analysis when the rule is submitted to EPA for inclusion in the Missouri State Implementation Plan. No wording changes have been made to the rule text as a result of this comment.

COMMENT #15: EPA commented that the compliance methods listed in this rule should match the averaging time and emission limitations of this rule. For example, Doe Run's facility averaging time is a thirty (30)-day rolling average, yet the compliance method in paragraph (3)(D)2. indicates that source testing consists of averaging three (3) separate one (1)-hour tests.

RESPONSE AND EXPLANATION OF CHANGE: As noted in response to Comment #2, paragraph (3)(D)1. has been changed and the compliance methods have been updated to match the requirements.

COMMENT #16: EPA commented that in Table II of this rule, the emission limitation listed for Doe Run, Herculaneum, of six hundred ninety-five (695) tons should include the appropriate unit measurement of six hundred ninety-five (695) tons SO₂ per thirty (30)-day rolling average.

RESPONSE AND EXPLANATION OF CHANGE: As a result of this comment, paragraph (3)(D)1. has been changed to include the appropriate unit measurements and compliance methods have been updated.

10 CSR 10-6.260 Restriction of Emission of Sulfur Compounds

(3) General Provisions.

(D) Emission of Sulfur Dioxide from Existing Lead Smelters and Refineries.

1. Each of the following existing installations listed in Table II engaged in smelting and/or refining lead shall limit its sulfur dioxide emissions from the sources or stacks, as described, to the amount of sulfur dioxide set forth here.

Table II

Facility	Averaging Time	Emission Limitation
Doe Run Company, Lead Smelter and Refinery— Glover, Missouri Two stacks:	1 hour test repeated 3 times	
Sinter machine off-gas stack		20,000 pounds SO ₂ /hr
Blast furnace baghouse stack		1,056 pounds SO ₂ /hr
Doe Run Company, Buick Smelter— Boss, Missouri	1 hour test repeated 3 times	8,650 pounds SO ₂ /hr
Doe Run Company, Herculaneum Smelter—Herculaneum, Missouri	Year end Annual for 2012	25,100 tons SO ₂ /year
	Year end Annual for 2014	16,350 tons SO ₂ /year
	Year end Annual for 2017	0 tons SO ₂ /year

2. Compliance with paragraph (3)(D)1. of this rule shall be determined by source testing as specified in subsection (5)(B) of this rule except that the source testing shall consist of averaging three (3) separate one (1)-hour tests using the applicable testing method. The Doe Run Company, Herculaneum Smelter, shall determine compliance using a continuous emission monitoring system.

3. Secondary lead smelting installations shall install, calibrate, maintain, and operate an SO₂ continuous emission monitoring system, for the purpose of demonstrating compliance status, relative to subsection (3)(A) of this rule.

A. Certification.

(I) The continuous emission monitoring systems shall be certified by the owner or operator in accordance with 40 CFR part 60 Appendix B, Performance Specification 2 and Section 60.13 as is pertinent to SO₂ continuous monitors as adopted by reference in 10 CSR 10-6.070.

(II) The span of the SO₂ continuous monitor shall be set at an SO₂ concentration of one-fifth percent (0.20%) by volume.

(III) For the purpose of the SO₂ continuous monitor performance evaluation, the reference method referred to under the Field Test for Accuracy in Performance Specification 2 shall be Reference Method 6, 10 CSR 10-6.030(6). For this method, the minimum sampling time is twenty (20) minutes and the minimum volume is 0.02 dry standard cubic meter (dscm) for each sample. Samples are taken at sixty (60)-minute intervals and each sample represents a one (1)-hour average.

B. Reports shall be as specified in section (4) of this rule.

4. Owners or operators of sources and installations subject to this section shall furnish the director such data as s/he may reasonably require to determine whether compliance is being met.

REVISED PRIVATE COST: This proposed amendment will cost private entities \$370,310,496 over the life of the rule. Note the attached fiscal note for assumptions that apply.

**REVISED FISCAL NOTE
PRIVATE COST**

- I. Department Title:** 10 – Department of Natural Resources
Division Title: 10 – Air Conservation Commission
Chapter Title: 6 – Air Quality Standards, Definitions, Sampling and Reference Methods and Air Pollution Control Regulations for the Entire State of Missouri

Rule Number and Title:	10 CSR 10-6.260 Restriction of Emission of Sulfur Compounds
Type of Rulemaking:	Proposed Amendment

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
1	Primary Lead Smelter	\$ 370,310,496

III. WORKSHEET

Fiscal Year	Direct Annual Operating Costs	Indirect Annual Operating Costs	Direct Capital Costs Installed	Indirect Capital Costs	Total
FY2011	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
FY2012	\$ 40,162,080	\$ 3,508,182	\$ 17,547,000	\$ 3,401,400	\$ 64,618,662
FY2013	\$ 40,162,080	\$ 3,508,182			\$ 43,670,262
FY2014	\$ 40,162,080	\$ 3,508,182			\$ 43,670,262
FY2015	\$ 40,162,080	\$ 3,508,182			\$ 43,670,262
FY2016	\$ 40,162,080	\$ 3,508,182			\$ 43,670,262
FY2017	\$ 40,162,080	\$ 3,508,182			\$ 43,670,262
FY2018	\$ 40,162,080	\$ 3,508,182			\$ 43,670,262
FY2019	\$ 40,162,080	\$ 3,508,182			\$ 43,670,262
Aggregate	\$ 321,296,640	\$ 28,065,456	\$ 17,547,000	\$ 3,401,400	\$370,310,496

IV. ASSUMPTIONS

1. The life of the rule is assumed to be eight (8) years.
2. The initial compliance period for this rule is calendar year 2012.
3. Cost estimates are based on Operator Labor costs of \$24.04 per hour, for three (3) men per year for 2,080 hours per year.
4. Cost estimates are based \$50,000 per year per man for operation and maintenance, based on three (3) shifts.
5. Electricity costs are based on one (1) dry scrubber and one (1) baghouse with a total of 1,800 kilowatts (kW) operating 330 days a year for 24 hours a day, and industrial electricity costs of \$0.05 per kW hour.
6. The Capital Recovery Factor assumes an interest rate of seven (7) percent with the life of the equipment being eight (8) years.
7. Annual sulfur dioxide throughput is based on the 2004 stack test and 2006 production data.
8. Indirect Costs are based on a location and difficulty factor of twenty (20%) of installation costs less the process heater.
9. Lime treatment is assumed for the sinter plant only. Four (4) pounds of lime are needed per one (1) pound SO₂ removed at a cost of \$110 per ton SO₂ removed.
10. Waste disposal is based on 131,535 tons generated per year with a disposal cost of \$200 per ton.
11. The amount of natural gas required for reheating the gas stream to fifty (50) degrees Fahrenheit above saturation is 158,400 mmBTU per year at a cost of \$8 per mmBTU.
12. The Capital Recovery costs are based on an eight (8) year equipment lifespan at seven (7) percent interest.
13. Bag replacement costs are based on a four (4) year life or \$150,000 per year.
14. Direct Capital and Installation Costs are based on vender quotes for one (1) dry scrubber and one (1) baghouse, and purchased equipment costs with exhaust gas flow rates of 300,000 cubic feet per minute.
15. Included engineering procurement construction management cost is assumed to be twenty percent (20%) of indirect cost.
16. Based on Doe Run comments on the rule and fiscal note, the installation does not plan to invest and implement SO₂ controls with one (1) dry scrubber and one (1) baghouse as estimated for the purpose of this fiscal note. Based on Doe Run comments, the installation plans to employ a new innovative lead refining process that will result in reduced SO₂ emissions. The utilization of this new process will enable the installation to control both lead emissions by the new NAAQS compliance date and control SO₂ for the purposes of RACT.

**Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 6—Air Quality Standards, Definitions, Sampling
and Reference Methods and Air Pollution Control
Regulations for the Entire State of Missouri**

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo 2000, the commission rescinds a rule as follows:

10 CSR 10-6.320 Sales Tax Exemption is rescinded.

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on February 3, 2009, (34 MoReg 212). No changes have been made in the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Missouri Department of Natural Resources' Air Pollution Control Program received no written or verbal comments concerning this proposed rescission during the public comment period.

This section may contain notice of hearings, correction notices, public information notices, rule action notices, statements of actual costs, and other items required to be published in the *Missouri Register* by law.

**Title 7—DEPARTMENT OF TRANSPORTATION
Division 10—Missouri Highways and
Transportation Commission
Chapter 25—Motor Carrier Operations**

IN ADDITION

**7 CSR 10-25.010 Skill Performance Evaluation Certificates for
Commercial Drivers**

PUBLIC NOTICE

Public Notice and Request for Comments on Applications for Issuance of Skill Performance Evaluation Certificates to Intrastate Commercial Drivers with Diabetes Mellitus or Impaired Vision

SUMMARY: This notice publishes MoDOT's receipt of applications for the issuance of Skill Performance Evaluation (SPE) Certificates from individuals who do not meet the physical qualification requirements in the Federal Motor Carrier Safety Regulations for drivers of commercial motor vehicles in Missouri intrastate commerce because of impaired vision or an established medical history or clinical diagnosis of diabetes mellitus currently requiring insulin for control. If granted, the SPE Certificates will authorize these individuals to qualify as drivers of commercial motor vehicles (CMVs), in intrastate commerce only, without meeting the vision standard prescribed in 49 CFR 391.41(b)(10), if applicable, or the diabetes standard prescribed in 49 CFR 391.41(b)(3).

DATES: Comments must be received at the address stated below, on or before August 17, 2009.

ADDRESSES: You may submit comments concerning an applicant, identified by the Application Number stated below, by any of the following methods:

- *Email:* Kathy.Hatfield@modot.mo.gov
- *Mail:* PO Box 893, Jefferson City, MO 65102-0893
- *Hand Delivery:* 1320 Creek Trail Drive, Jefferson City, MO 65109
- *Instructions:* All comments submitted must include the agency name and Application Number for this public notice. For detailed instructions on submitting comments, see the Public Participation heading of the Supplementary Information section of this notice. All comments received will be open and available for public inspection and MoDOT may publish these comments by any available means.

**COMMENTS RECEIVED
BECOME MoDOT PUBLIC RECORD**

- By submitting any comments to MoDOT, the person authorizes MoDOT to publish those comments by any available means.
- *Docket:* For access to the department's file, to read background documents or comments received, 1320 Creek Trail Drive, Jefferson City, MO 65109, between 7:30 a.m. and 4:00 p.m., Monday through Friday, except state holidays.

FOR FURTHER INFORMATION CONTACT: Ms. Kathy Hatfield, Motor Carrier Investigations Specialist, (573) 522-9001, MoDOT Motor Carrier Services Division, PO Box 893, Jefferson City, MO 65102-0893. Office hours are from 7:30 a.m. to 4:00 p.m., CT, Monday through Friday, except state holidays.

SUPPLEMENTARY INFORMATION:

Public Participation

If you want us to notify you that we received your comments, please include a self-addressed, stamped envelope or postcard.

Background

The individuals listed in this notice have recently filed applications requesting MoDOT to issue SPE Certificates to exempt them from the physical qualification requirements relating to vision in 49 CFR 391.41(b)(10), or to diabetes in 49 CFR 391.41(b)(3), which otherwise apply to drivers of CMVs in Missouri intrastate commerce.

Under section 622.555, RSMo Supp. 2008, MoDOT may issue a Skill Performance Evaluation Certificate, for not more than a two (2)-year period, if it finds that the applicant has the ability, while operating CMVs, to maintain a level of safety that is equivalent to or greater than the driver qualification standards of 49 CFR 391.41. Upon application, MoDOT may renew an exemption upon expiration.

Accordingly, the agency will evaluate the qualifications of each applicant to determine whether issuing a SPE Certificate will comply with the statutory requirements and will achieve the required level of safety. If granted, the SPE Certificate is only applicable to intrastate transportation wholly within Missouri.

Qualifications of Applicants

Application # MP070412025

Renewal Applicant's Name & Age: Michael A. Johnson, 32
Relevant Physical Condition: Mr. Johnson's visual acuity meets the minimum requirements. He was diagnosed with diabetes mellitus in 1981.

Relevant Driving Experience: Mr. Johnson has been employed as a lineman with an electric service since April 2007. He has approximately twelve (12) years of commercial motor vehicle driving experience. He currently has a Class A CDL. Drives personal vehicle(s) daily.

Doctor's Opinion & Date: Following an examination in April 2009, his Endocrinologist certified, "In my medical opinion, Mr. Johnson's diabetes deficiency is stable and he is capable of performing the driving tasks required to operate a commercial motor vehicle, and that the applicant's condition will not adversely affect his ability to operate a commercial motor vehicle safely."

Traffic Accidents and Violations: One accident, not in a CMV, and no violations on record.

Application # MP051128059

Renewal Applicant's Name & Age: Cary A. Hagen, 38
Relevant Physical Condition: Mr. Hagen's best-corrected visual acuity in his left eye is 20/15 Snellen and he has a prosthetic right eye. He had trauma to the right eye in August 2001 and it was removed in February 2002.

Relevant Driving Experience: Mr. Hagen is currently employed as a Teamster Driver and Paver operator. Previous employment includes driving a truck-tractor combination from March 1997 to August 2001 and a substitute school bus driver for a public school. He has approximately twenty (20) years of commercial motor vehicle driving experience. He currently has a Class A CDL. Drives personal vehicle(s) daily.

Doctor's Opinion & Date: Following an examination in March 2009, his ophthalmologist certified, "In my medical opinion, Mr. Hagen's visual deficiency is stable and he is capable of performing the driving tasks required to operate a commercial motor vehicle, and that his condition will not adversely affect his ability to operate a commercial motor vehicle safely."

Traffic Accidents and Violations: No accidents or violations on record.

Request for Comments

The Missouri Department of Transportation, Motor Carrier Services Division, pursuant to section 622.555, RSMo, and rule 7 CSR 10-25.010, requests public comment from all interested persons on the applications for issuance of Skill Performance Evaluation Certificates described in this notice. We will consider all comments received before the close of business on the closing date indicated earlier in this notice.

Issued on: June 15, 2009

Jan Skouby, Motor Carrier Services Director, Missouri Department of Transportation.

**Title 7—DEPARTMENT OF TRANSPORTATION
Division 10—Missouri Highways and
Transportation Commission
Chapter 25—Motor Carrier Operations**

IN ADDITION

7 CSR 10-25.010 Skill Performance Evaluation Certificates for Commercial Drivers

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DATES: Comments must be received at the address stated below, on or before September 1, 2009.

ADDRESSES: You may submit comments concerning an applicant, identified by the Application Number stated below, by any of the following methods:

- *Email:* Kathy.Hatfield@modot.mo.gov
- *Mail:* PO Box 893, Jefferson City, MO 65102-0893
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FOR FURTHER INFORMATION CONTACT: Ms. Kathy Hatfield, Motor Carrier Investigations Specialist, (573) 522-9001, MoDOT Motor Carrier Services Division, PO Box 893, Jefferson City, MO 65102-0893. Office hours are from 7:30 a.m. to 4:00 p.m., CT, Monday through Friday, except state holidays.

SUPPLEMENTARY INFORMATION:

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Background

The individuals listed in this notice have recently filed applications requesting MoDOT to issue SPE Certificates to exempt them from the physical qualification requirements relating to vision in 49 CFR 391.41(b)(10), or to diabetes in 49 CFR 391.41(b)(3), which otherwise apply to drivers of CMVs in Missouri intrastate commerce.

Under section 622.555, RSMo Supp. 2008, MoDOT may issue a Skill Performance Evaluation Certificate, for not more than a two (2)-year period, if it finds that the applicant has the ability, while operating CMVs, to maintain a level of safety that is equivalent to or greater than the driver qualification standards of 49 CFR 391.41. Upon application, MoDOT may renew an exemption upon expiration.

Accordingly, the agency will evaluate the qualifications of each applicant to determine whether issuing a SPE Certificate will comply with the statutory requirements and will achieve the required level of safety. If granted, the SPE Certificate is only applicable to intrastate transportation wholly within Missouri.

Qualifications of Applicants

Application # MP090609022

Applicant's Name & Age: Grayson L. Clark, 23

Relevant Physical Condition: Mr. Clark's visual acuity meets the minimum requirements. He was diagnosed with diabetes mellitus in December 2008.

Relevant Driving Experience: Mr. Clark has been employed with an electric utility company and has driven since October 2007. He has approximately 1 1/2 years of commercial motor vehicle driving experience. He currently has a Class A CDL. Drives personal vehicle(s) daily.

Doctor's Opinion & Date: Following an examination in June 2009, his endocrinologist certified, "In my medical opinion, Mr. Clark's diabetes deficiency is stable and he is capable of performing the driving tasks required to operate a commercial motor vehicle, and that the applicant's condition will not adversely affect his ability to operate a commercial motor vehicle safely."

Traffic Accidents and Violations: No accidents and one violation, not in a CMV.

Application # MP090424017

Applicant's Name & Age: Rodger D. Jarvis, 58
Relevant Physical Condition: Mr. Jarvis best-corrected visual acuity in his right eye is 20/25 Snellen, and in his left eye is 3/200 Snellen. He had cataract surgery as an infant.

Relevant Driving Experience: Mr. Jarvis is currently employed as a driver for a coin company. Previous employment has not included driving a commercial motor vehicle. He has approximately one (1) year of commercial motor vehicle driving experience. He currently has a Class E license. Drives personal vehicle(s) daily.

Doctor's Opinion & Date: Following an examination in April 2009, his optometrist certified, "In my medical opinion, Mr. Jarvis visual deficiency is stable and he is capable of performing the driving tasks required to operate a commercial motor vehicle, and that his condition will not adversely affect his ability to operate a commercial motor vehicle safely."

Traffic Accidents and Violations: No accidents or violations on record.

Application # MP070222011

Applicant's Name & Age: David E. Akins, 30
Relevant Physical Condition: Mr. Akins's best corrected visual acuity in his left eye is 20/15 Snellen and he has amblyopia (lazy eye) in his right eye, his best uncorrected visual acuity in the right eye is 20/200 Snellen. He has a Class A CDL.

Relevant Driving Experience: Currently works for an asset recovery company and has been operating commercial motor vehicles for approximately two (2) years. Drives personal vehicle(s) daily.

Doctor's Opinion & Date: Following an examination in May 2009, his optometrist certified, "In my medical opinion, Mr. Akins's visual deficiency is stable and he has sufficient vision to perform the driving tasks required to operate a commercial motor vehicle, and that his condition will not adversely affect his ability to operate a commercial motor vehicle safely."

Traffic Accidents and Violations: No violations and one accident, not in a commercial motor vehicle within the past three (3) years.

Request for Comments

The Missouri Department of Transportation, Motor Carrier Services Division, pursuant to section 622.555, RSMo, and rule 7 CSR 10-25.010, requests public comment from all interested persons on the applications for issuance of Skill Performance Evaluation Certificates described in this notice. We will consider all comments received before the close of business on the closing date indicated earlier in this notice.

Issued on: July 1, 2009

Jan Skouby, Motor Carrier Services Director, Missouri Department of Transportation.

**Title 19—DEPARTMENT OF HEALTH AND SENIOR SERVICES
Division 60—Missouri Health Facilities Review Committee
Chapter 50—Certificate of Need Program**

**NOTIFICATION OF REVIEW:
APPLICATION REVIEW SCHEDULE**

The Missouri Health Facilities Review Committee has initiated

review of the application listed below. A decision is tentatively scheduled for August 21, 2009. This application is available for public inspection at the address shown below:

Date Filed

Project Number: Project Name
City (County)
Cost, Description

07/09/09

#4379 NP: Sylvia G. Thompson Resident Center
Sedalia (Pettis County)
\$2,068,100, Long-term care bed expansion through the purchase of 21 skilled nursing facility beds from Saxton Woods Health & Rehabilitation

Any person wishing to request a public hearing for the purpose of commenting on this application must submit a written request to this effect, which must be received by August 12, 2009. All written requests and comments should be sent to:

Chairman
Missouri Health Facilities Review Committee
c/o Certificate of Need Program
Post Office Box 570
Jefferson City, MO 65102

For additional information contact
Donna Schuessler, (573) 751-6403.

**Title 19—DEPARTMENT OF HEALTH AND SENIOR SERVICES
Division 60—Missouri Health Facilities Review Committee
Chapter 50—Certificate of Need Program**

**NOTIFICATION OF REVIEW:
APPLICATION REVIEW SCHEDULE**

The Missouri Health Facilities Review Committee has initiated review of the applications listed below. A decision is tentatively scheduled for September 21, 2009. These applications are available for public inspection at the address shown below:

Date Filed

Project Number: Project Name
City (County)
Cost, Description

07/08/09

#4381 HS: Bothwell Regional Health Center
Sedalia (Pettis County)
\$1,704,764, Replace magnetic resonance imager (MRI)

07/09/09

#4359 RS: Carnegie Village Assisted Living
Belton (Cass County)
\$510,318, Add 25 assisted living facility (ALF) beds

07/10/09

#4384 RS: Westbrooke Senior Living
Ellisville (St. Louis County)
\$14,774,206, Establish 80-bed ALF

#4380 HS: St. John's Mercy Health System
St. Louis (St. Louis County)
\$2,113,000, Acquire fifth MRI

#4387 HS: Boone Hospital Center
Columbia (Boone County)
\$1,760,058, Replace MRI

Any person wishing to request a public hearing for the purpose of commenting on these applications must submit a written request to this effect, which must be received by August 12, 2009. All written requests and comments should be sent to:

Chairman
Missouri Health Facilities Review Committee
c/o Certificate of Need Program
Post Office Box 570
Jefferson City, MO 65102

For additional information contact
Donna Schuessler, (573) 751-6403.

The Secretary of State is required by sections 347.141 and 359.481, RSMo 2000, to publish dissolutions of limited liability companies and limited partnerships. The content requirements for the one-time publishing of these notices are prescribed by statute. This listing is published pursuant to these statutes. We request that documents submitted for publication in this section be submitted in camera ready 8 1/2" x 11" manuscript by email to dissolutions@sos.mo.gov.

NOTICE OF WINDING UP OF A LIMITED LIABILITY COMPANY

TO ALL CREDITORS AND CLAIMANTS AGAINST DEALER AUTO
WARRANTIES, LLC:

On, March 10th, 2009, Dealer Auto Warranties, LLC, a Missouri Limited Liability Company ("Company") filed its notice of Winding Up with the Missouri Secretary of State, effective on the filing date.

All persons and organizations must submit to Company:

Dealer Auto Warranties, LLC
c/o Dave Rohlfing
1505 Wild Goose Run
St. Charles, MO 63303

a written summary of any claims against Company including: 1) claimant's name, address, and telephone number; 2) amount of claim; 3) date(s) claim accrued (or will accrue); 4) brief description of the nature of the debt or the basis for the claim; and 5) documentation supporting the claim.

Because of the dissolution, any claims against Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the last of filing or publication of this Notice.

NOTICE OF DISSOLUTION OF LIMITED LIABILITY COMPANY TO ALL CREDITORS OF AND CLAIMANTS AGAINST FAIRFIELD, L.L.C.

Effective June 17, 2009, Fairfield, L.L.C., a Missouri limited liability company (the "Company"), filed its Notice of Winding Up with the Missouri Secretary of State.

The Company requests that all persons and organizations who have claims against it present them immediately by letter to the Company at: Fairfield, L.L.C. c/o Harold A. Tzinberg, Esq., Stinson Morrison Hecker LLP, 168 N. Meramec Avenue, Suite 400, St. Louis, Missouri 63105. All claims must include the name, address and telephone number of the claimant; the amount of the claim; the basis for the claim; the date on which the claim arose; and documentation for the claim.

All claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

**NOTICE OF DISSOLUTION OF LIMITED LIABILITY COMPANY
TO ALL CREDITORS OF AND CLAIMANTS AGAINST
JMB TAPAWINGO, L.L.C.**

Effective June 17, 2009, JMB Tapawingo, L.L.C., a Missouri limited liability company (the "Company"), filed its Notice of Winding Up with the Missouri Secretary of State.

The Company requests that all persons and organizations who have claims against it present them immediately by letter to the Company at: JMB Tapawingo, L.L.C. c/o Harold A. Tzinberg, Esq., Stinson Morrison Hecker LLP, 168 N. Meramec Avenue, Suite 400, St. Louis, Missouri 63105. All claims must include the name, address and telephone number of the claimant; the amount of the claim; the basis for the claim; the date on which the claim arose; and documentation for the claim.

All claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

Rule Changes Since Update to Code of State Regulations

This cumulative table gives you the latest status of rules. It contains citations of rulemakings adopted or proposed after deadline for the monthly Update Service to the *Code of State Regulations*, citations are to volume and page number in the *Missouri Register*, except for material in this issue. The first number in the table cite refers to the volume number or the publication year—30 (2005) and 31 (2006). MoReg refers to *Missouri Register* and the numbers refer to a specific *Register* page, R indicates a rescission, W indicates a withdrawal, S indicates a statement of actual cost, T indicates an order terminating a rule, N.A. indicates not applicable, RAN indicates a rule action notice, RUC indicates a rule under consideration, and F indicates future effective date.

Rule Number	Agency	Emergency	Proposed	Order	In Addition
OFFICE OF ADMINISTRATION					
1 CSR 10	State Officials' Salary Compensation Schedule				30 MoReg 2435
1 CSR 20-6.010	Personnel Advisory Board and Division of Personnel		34 MoReg 1397		
DEPARTMENT OF AGRICULTURE					
2 CSR 30-2.010	Animal Health		34 MoReg 1461		
2 CSR 30-2.020	Animal Health		34 MoReg 1468		
2 CSR 30-2.040	Animal Health		34 MoReg 1334		
2 CSR 30-6.015	Animal Health		34 MoReg 1474		
2 CSR 30-6.020	Animal Health		34 MoReg 1475		
2 CSR 30-10.010	Animal Health		34 MoReg 1175		
2 CSR 70-11.050	Plant Industries	33 MoReg 1795	34 MoReg 183	34 MoReg 1281	
2 CSR 90-10	Weights and Measures				33 MoReg 1193
2 CSR 100-2.020	Missouri Agricultural and Small Business Development Authority		34 MoReg 592	34 MoReg 1411	
2 CSR 100-2.030	Missouri Agricultural and Small Business Development Authority		34 MoReg 592	34 MoReg 1411	
2 CSR 100-2.040	Missouri Agricultural and Small Business Development Authority		34 MoReg 593	34 MoReg 1411	
2 CSR 100-10.010	Missouri Agricultural and Small Business Development Authority		34 MoReg 595	34 MoReg 1411	
DEPARTMENT OF CONSERVATION					
3 CSR 10-5.205	Conservation Commission		34 MoReg 1275		
3 CSR 10-5.215	Conservation Commission		34 MoReg 1275		
3 CSR 10-5.375	Conservation Commission		34 MoReg 831R	34 MoReg 1412R	
3 CSR 10-6.550	Conservation Commission		34 MoReg 831	34 MoReg 1412	
3 CSR 10-7.410	Conservation Commission		34 MoReg 831	34 MoReg 1412	
3 CSR 10-7.425	Conservation Commission		34 MoReg 832	34 MoReg 1412	
3 CSR 10-7.432	Conservation Commission		N.A.	34 MoReg 1281	
3 CSR 10-7.433	Conservation Commission		N.A.	34 MoReg 1281	
3 CSR 10-7.435	Conservation Commission		N.A.	34 MoReg 1282	
3 CSR 10-7.437	Conservation Commission		N.A.	34 MoReg 1282	
3 CSR 10-8.510	Conservation Commission		34 MoReg 832	34 MoReg 1412	
3 CSR 10-8.515	Conservation Commission		34 MoReg 832	34 MoReg 1412	
3 CSR 10-9.110	Conservation Commission		34 MoReg 834	34 MoReg 1413	
3 CSR 10-9.353	Conservation Commission		34 MoReg 834	34 MoReg 1413	
3 CSR 10-9.442	Conservation Commission		34 MoReg 835	34 MoReg 1413	
3 CSR 10-9.565	Conservation Commission		34 MoReg 836	34 MoReg 1413	
3 CSR 10-11.110	Conservation Commission		34 MoReg 837	34 MoReg 1413	
3 CSR 10-11.155	Conservation Commission		34 MoReg 837	34 MoReg 1413	
3 CSR 10-11.160	Conservation Commission		34 MoReg 837	34 MoReg 1413	
3 CSR 10-11.180	Conservation Commission		34 MoReg 838	34 MoReg 1414	
3 CSR 10-11.186	Conservation Commission		34 MoReg 838	34 MoReg 1414	
3 CSR 10-12.110	Conservation Commission		34 MoReg 838	34 MoReg 1414	
3 CSR 10-12.115	Conservation Commission		34 MoReg 839	34 MoReg 1414	
3 CSR 10-12.125	Conservation Commission		34 MoReg 840	34 MoReg 1414	
3 CSR 10-12.135	Conservation Commission		34 MoReg 840	34 MoReg 1414	
3 CSR 10-12.140	Conservation Commission		34 MoReg 841	34 MoReg 1415	
3 CSR 10-12.145	Conservation Commission		34 MoReg 841	34 MoReg 1415	
3 CSR 10-20.805	Conservation Commission		34 MoReg 1276		
DEPARTMENT OF ECONOMIC DEVELOPMENT					
4 CSR 240-2.020	Public Service Commission		34 MoReg 1175R		
4 CSR 240-3.162	Public Service Commission		34 MoReg 187 34 MoReg 595	34 MoReg 1415 34 MoReg 1415	34 MoReg 240RAN
4 CSR 240-3.240	Public Service Commission		34 MoReg 842R		
4 CSR 240-3.330	Public Service Commission		34 MoReg 842R		
4 CSR 240-3.440	Public Service Commission		34 MoReg 843R		
4 CSR 240-3.635	Public Service Commission		34 MoReg 843R		
4 CSR 240-20.065	Public Service Commission		34 MoReg 659		
4 CSR 240-20.091	Public Service Commission		34 MoReg 196 34 MoReg 605	34 MoReg 1419 34 MoReg 1419	34 MoReg 240RAN
4 CSR 240-126.010	Public Service Commission		34 MoReg 1176		
4 CSR 240-126.020	Public Service Commission		34 MoReg 1176		

Rule Number	Agency	Emergency	Proposed	Order	In Addition
DEPARTMENT OF ELEMENTARY AND SECONDARY EDUCATION					
5 CSR 30-4.030	Division of Administrative and Financial Services		34 MoReg 1177R 34 MoReg 1178		
5 CSR 30-640.100	Division of Administrative and Financial Services		34 MoReg 113	34 MoReg 1354	
5 CSR 80-800.200	Teacher Quality and Urban Education		34 MoReg 368	34 MoReg 1489	
5 CSR 80-800.220	Teacher Quality and Urban Education		34 MoReg 368	34 MoReg 1489	
5 CSR 80-800.230	Teacher Quality and Urban Education		34 MoReg 369	34 MoReg 1490	
5 CSR 80-800.260	Teacher Quality and Urban Education		34 MoReg 369	34 MoReg 1490	
5 CSR 80-800.270	Teacher Quality and Urban Education		34 MoReg 370	34 MoReg 1491	
5 CSR 80-800.280	Teacher Quality and Urban Education		34 MoReg 370	34 MoReg 1491	
5 CSR 80-800.350	Teacher Quality and Urban Education		34 MoReg 370	34 MoReg 1491	
5 CSR 80-800.360	Teacher Quality and Urban Education		34 MoReg 372	34 MoReg 1492	
5 CSR 80-800.380	Teacher Quality and Urban Education		34 MoReg 372	34 MoReg 1492	
DEPARTMENT OF HIGHER EDUCATION					
6 CSR 10-2.100	Commissioner of Higher Education		34 MoReg 660	34 MoReg 1493	
6 CSR 10-2.120	Commissioner of Higher Education		34 MoReg 662	34 MoReg 1493	
6 CSR 10-2.130	Commissioner of Higher Education		34 MoReg 665	34 MoReg 1493	
6 CSR 10-3.010	Commissioner of Higher Education		34 MoReg 1481		
DEPARTMENT OF TRANSPORTATION					
7 CSR 10-11.010	Missouri Highways and Transportation Commission		34 MoReg 1483		
7 CSR 10-11.020	Missouri Highways and Transportation Commission		34 MoReg 1484R 34 MoReg 1484		
7 CSR 10-11.030	Missouri Highways and Transportation Commission		34 MoReg 1487R		
7 CSR 10-25.010	Missouri Highways and Transportation Commission		34 MoReg 1487		34 MoReg 1427 This Issue
7 CSR 60-2.010	Highway Safety Division	34 MoReg 1321	34 MoReg 1340		
7 CSR 60-2.020	Highway Safety Division		34 MoReg 1341		
7 CSR 60-2.030	Highway Safety Division	34 MoReg 1322	34 MoReg 1342		
7 CSR 60-2.040	Highway Safety Division	34 MoReg 1324	34 MoReg 1347		
7 CSR 60-2.050	Highway Safety Division		34 MoReg 1348		
7 CSR 60-2.060	Highway Safety Division		34 MoReg 1349		
DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS					
8 CSR 30-6.010	Division of Labor Standards	34 MoReg 1393	34 MoReg 1398		
8 CSR 60-1.010	Missouri Commission on Human Rights		34 MoReg 763	This Issue	
8 CSR 60-2.065	Missouri Commission on Human Rights		34 MoReg 763	This Issue	
8 CSR 60-2.130	Missouri Commission on Human Rights		34 MoReg 764	This Issue	
8 CSR 60-2.150	Missouri Commission on Human Rights		34 MoReg 765	This Issue	
8 CSR 60-2.200	Missouri Commission on Human Rights		34 MoReg 765	This Issue	
8 CSR 60-2.210	Missouri Commission on Human Rights		34 MoReg 765	This Issue	
8 CSR 60-4.015	Missouri Commission on Human Rights		34 MoReg 766	This Issue	
8 CSR 60-4.020	Missouri Commission on Human Rights		34 MoReg 766	This Issue	
8 CSR 60-4.030	Missouri Commission on Human Rights		34 MoReg 766	This Issue	
DEPARTMENT OF NATURAL RESOURCES					
10 CSR 10-5.570	Air Conservation Commission		34 MoReg 199	This Issue	
10 CSR 10-6.045	Air Conservation Commission		34 MoReg 205	This Issue	
10 CSR 10-6.060	Air Conservation Commission		33 MoReg 2192	34 MoReg 1283	
10 CSR 10-6.100	Air Conservation Commission		33 MoReg 2204	34 MoReg 1286	
10 CSR 10-6.120	Air Conservation Commission		34 MoReg 206	This Issue	
10 CSR 10-6.260	Air Conservation Commission		34 MoReg 208	This Issue	
10 CSR 10-6.320	Air Conservation Commission		34 MoReg 212R	This IssueR	
10 CSR 10-6.350	Air Conservation Commission		33 MoReg 2315	34 MoReg 1286	
10 CSR 10-6.360	Air Conservation Commission		33 MoReg 2316	34 MoReg 1287	
10 CSR 10-6.362	Air Conservation Commission		This Issue		
10 CSR 10-6.364	Air Conservation Commission		This Issue		
10 CSR 10-6.366	Air Conservation Commission		This Issue		
10 CSR 10-6.410	Air Conservation Commission		33 MoReg 2206	34 MoReg 1287	
10 CSR 20-4.040	Clean Water Commission	34 MoReg 1326	34 MoReg 1398		
10 CSR 20-4.061	Clean Water Commission		34 MoReg 767		
10 CSR 20-6.010	Clean Water Commission		34 MoReg 772		
10 CSR 20-6.200	Clean Water Commission		34 MoReg 377		
10 CSR 20-7.031	Clean Water Commission	33 MoReg 2415	34 MoReg 379		
10 CSR 20-10.010	Clean Water Commission (<i>Changed to 10 CSR 26-2.010</i>)		34 MoReg 843		
10 CSR 20-10.011	Clean Water Commission (<i>Changed to 10 CSR 26-2.011</i>)		34 MoReg 845		
10 CSR 20-10.012	Clean Water Commission (<i>Changed to 10 CSR 26-2.012</i>)		34 MoReg 845		
10 CSR 20-10.020	Clean Water Commission (<i>Changed to 10 CSR 26-2.020</i>)		34 MoReg 847		
10 CSR 20-10.021	Clean Water Commission (<i>Changed to 10 CSR 26-2.021</i>)		34 MoReg 849		
10 CSR 20-10.022	Clean Water Commission (<i>Changed to 10 CSR 26-2.022</i>)		34 MoReg 849		
10 CSR 20-10.030	Clean Water Commission (<i>Changed to 10 CSR 26-2.030</i>)		34 MoReg 850		

Rule Number	Agency	Emergency	Proposed	Order	In Addition
10 CSR 20-10.031	Clean Water Commission <i>(Changed to 10 CSR 26-2.031)</i>		34 MoReg 851		
10 CSR 20-10.032	Clean Water Commission <i>(Changed to 10 CSR 26-2.032)</i>		34 MoReg 851		
10 CSR 20-10.033	Clean Water Commission <i>(Changed to 10 CSR 26-2.033)</i>		34 MoReg 851		
10 CSR 20-10.034	Clean Water Commission <i>(Changed to 10 CSR 26-2.034)</i>		34 MoReg 852		
10 CSR 20-10.040	Clean Water Commission <i>(Changed to 10 CSR 26-2.040)</i>		34 MoReg 853		
10 CSR 20-10.041	Clean Water Commission <i>(Changed to 10 CSR 26-2.041)</i>		34 MoReg 854		
10 CSR 20-10.042	Clean Water Commission <i>(Changed to 10 CSR 26-2.042)</i>		34 MoReg 854		
10 CSR 20-10.043	Clean Water Commission <i>(Changed to 10 CSR 26-2.043)</i>		34 MoReg 855		
10 CSR 20-10.044	Clean Water Commission <i>(Changed to 10 CSR 26-2.044)</i>		34 MoReg 857		
10 CSR 20-10.045	Clean Water Commission <i>(Changed to 10 CSR 26-2.045)</i>		34 MoReg 857		
10 CSR 20-10.050	Clean Water Commission <i>(Changed to 10 CSR 26-2.050)</i>		34 MoReg 858		
10 CSR 20-10.051	Clean Water Commission <i>(Changed to 10 CSR 26-2.051)</i>		34 MoReg 862		
10 CSR 20-10.052	Clean Water Commission <i>(Changed to 10 CSR 26-2.052)</i>		34 MoReg 862		
10 CSR 20-10.053	Clean Water Commission <i>(Changed to 10 CSR 26-2.053)</i>		34 MoReg 863		
10 CSR 20-10.060	Clean Water Commission <i>(Changed to 10 CSR 26-2.070)</i>		34 MoReg 866		
10 CSR 20-10.061	Clean Water Commission <i>(Changed to 10 CSR 26-2.071)</i>		34 MoReg 866		
10 CSR 20-10.062	Clean Water Commission <i>(Changed to 10 CSR 26-2.072)</i>		34 MoReg 871		
10 CSR 20-10.063	Clean Water Commission <i>(Changed to 10 CSR 26-2.073)</i>		34 MoReg 877		
10 CSR 20-10.064	Clean Water Commission <i>(Changed to 10 CSR 26-2.074)</i>		34 MoReg 877		
10 CSR 20-10.065	Clean Water Commission		34 MoReg 884R		
10 CSR 20-10.066	Clean Water Commission		34 MoReg 884R		
10 CSR 20-10.067	Clean Water Commission		34 MoReg 884R		
10 CSR 20-10.068	Clean Water Commission		34 MoReg 885R		
10 CSR 20-10.070	Clean Water Commission <i>(Changed to 10 CSR 26-2.060)</i>		34 MoReg 885		
10 CSR 20-10.071	Clean Water Commission <i>(Changed to 10 CSR 26-2.061)</i>		34 MoReg 885		
10 CSR 20-10.072	Clean Water Commission <i>(Changed to 10 CSR 26-2.062)</i>		34 MoReg 886		
10 CSR 20-10.073	Clean Water Commission <i>(Changed to 10 CSR 26-2.063)</i>		34 MoReg 890		
10 CSR 20-10.074	Clean Water Commission <i>(Changed to 10 CSR 26-2.064)</i>		34 MoReg 890		
10 CSR 20-11.090	Clean Water Commission <i>(Changed to 10 CSR 26-3.090)</i>		34 MoReg 890		
10 CSR 20-11.091	Clean Water Commission <i>(Changed to 10 CSR 26-3.091)</i>		34 MoReg 891		
10 CSR 20-11.092	Clean Water Commission <i>(Changed to 10 CSR 26-3.092)</i>		34 MoReg 891		
10 CSR 20-11.093	Clean Water Commission <i>(Changed to 10 CSR 26-3.093)</i>		34 MoReg 892		
10 CSR 20-11.094	Clean Water Commission <i>(Changed to 10 CSR 26-3.094)</i>		34 MoReg 892		
10 CSR 20-11.095	Clean Water Commission <i>(Changed to 10 CSR 26-3.095)</i>		34 MoReg 896		
10 CSR 20-11.096	Clean Water Commission <i>(Changed to 10 CSR 26-3.096)</i>		34 MoReg 897		
10 CSR 20-11.097	Clean Water Commission <i>(Changed to 10 CSR 26-3.097)</i>		34 MoReg 900		
10 CSR 20-11.098	Clean Water Commission <i>(Changed to 10 CSR 26-3.098)</i>		34 MoReg 903		
10 CSR 20-11.099	Clean Water Commission <i>(Changed to 10 CSR 26-3.099)</i>		34 MoReg 906		
10 CSR 20-11.101	Clean Water Commission <i>(Changed to 10 CSR 26-3.101)</i>		34 MoReg 908		
10 CSR 20-11.102	Clean Water Commission <i>(Changed to 10 CSR 26-3.102)</i>		34 MoReg 908		
10 CSR 20-11.103	Clean Water Commission <i>(Changed to 10 CSR 26-3.103)</i>		34 MoReg 909		
10 CSR 20-11.104	Clean Water Commission <i>(Changed to 10 CSR 26-3.104)</i>		34 MoReg 914		

Rule Number	Agency	Emergency	Proposed	Order	In Addition
10 CSR 20-11.105	Clean Water Commission <i>(Changed to 10 CSR 26-3.105)</i>		34 MoReg 914		
10 CSR 20-11.106	Clean Water Commission <i>(Changed to 10 CSR 26-3.106)</i>		34 MoReg 915		
10 CSR 20-11.107	Clean Water Commission <i>(Changed to 10 CSR 26-3.107)</i>		34 MoReg 915		
10 CSR 20-11.108	Clean Water Commission <i>(Changed to 10 CSR 26-3.108)</i>		34 MoReg 918		
10 CSR 20-11.109	Clean Water Commission <i>(Changed to 10 CSR 26-3.109)</i>		34 MoReg 920		
10 CSR 20-11.110	Clean Water Commission <i>(Changed to 10 CSR 26-3.110)</i>		34 MoReg 920		
10 CSR 20-11.111	Clean Water Commission <i>(Changed to 10 CSR 26-3.111)</i>		34 MoReg 921		
10 CSR 20-11.112	Clean Water Commission <i>(Changed to 10 CSR 26-3.112)</i>		34 MoReg 921		
10 CSR 20-11.113	Clean Water Commission <i>(Changed to 10 CSR 26-3.113)</i>		34 MoReg 925		
10 CSR 20-11.114	Clean Water Commission <i>(Changed to 10 CSR 26-3.114)</i>		34 MoReg 928		
10 CSR 20-11.115	Clean Water Commission <i>(Changed to 10 CSR 26-3.115)</i>		34 MoReg 935		
10 CSR 20-13.080	Clean Water Commission <i>(Changed to 10 CSR 26-4.080)</i>		34 MoReg 937		
10 CSR 20-15.010	Clean Water Commission <i>(Changed to 10 CSR 26-5.010)</i>		34 MoReg 937		
10 CSR 20-15.020	Clean Water Commission <i>(Changed to 10 CSR 26-5.020)</i>		34 MoReg 938		
10 CSR 20-15.030	Clean Water Commission <i>(Changed to 10 CSR 26-5.030)</i>		34 MoReg 938		
10 CSR 25-18.010	Hazardous Waste Management Commission		34 MoReg 527		
10 CSR 25-19.010	Hazardous Waste Management Commission	This Issue	This Issue		
10 CSR 26-1.010	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 939		
10 CSR 26-2.010	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.010)</i>		34 MoReg 843		
10 CSR 26-2.011	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.011)</i>		34 MoReg 845		
10 CSR 26-2.012	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.012)</i>		34 MoReg 845		
10 CSR 26-2.020	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.020)</i>		34 MoReg 847		
10 CSR 26-2.021	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.021)</i>		34 MoReg 849		
10 CSR 26-2.022	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.022)</i>		34 MoReg 849		
10 CSR 26-2.030	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.030)</i>		34 MoReg 850		
10 CSR 26-2.031	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.031)</i>		34 MoReg 851		
10 CSR 26-2.032	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.032)</i>		34 MoReg 851		
10 CSR 26-2.033	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.033)</i>		34 MoReg 851		
10 CSR 26-2.034	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.034)</i>		34 MoReg 852		
10 CSR 26-2.040	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.040)</i>		34 MoReg 853		
10 CSR 26-2.041	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.041)</i>		34 MoReg 854		
10 CSR 26-2.042	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.042)</i>		34 MoReg 854		
10 CSR 26-2.043	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.043)</i>		34 MoReg 855		
10 CSR 26-2.044	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.044)</i>		34 MoReg 857		
10 CSR 26-2.045	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.045)</i>		34 MoReg 857		
10 CSR 26-2.050	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.050)</i>		34 MoReg 858		
10 CSR 26-2.051	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.051)</i>		34 MoReg 862		
10 CSR 26-2.052	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.052)</i>		34 MoReg 862		
10 CSR 26-2.053	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.053)</i>		34 MoReg 863		
10 CSR 26-2.060	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.070)</i>		34 MoReg 885		
10 CSR 26-2.061	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.071)</i>		34 MoReg 885		

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10 CSR 26-2.062	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.072)</i>		34 MoReg 886		
10 CSR 26-2.063	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.073)</i>		34 MoReg 890		
10 CSR 26-2.064	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.074)</i>		34 MoReg 890		
10 CSR 26-2.070	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.060)</i>		34 MoReg 866		
10 CSR 26-2.071	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.061)</i>		34 MoReg 866		
10 CSR 26-2.072	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.062)</i>		34 MoReg 871		
10 CSR 26-2.073	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.063)</i>		34 MoReg 877		
10 CSR 26-2.074	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-10.064)</i>		34 MoReg 877		
10 CSR 26-2.075	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 939		
10 CSR 26-2.076	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 956		
10 CSR 26-2.077	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 968		
10 CSR 26-2.078	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 978		
10 CSR 26-2.079	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 991		
10 CSR 26-2.080	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 1004		
10 CSR 26-2.081	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 1009		
10 CSR 26-2.082	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 1020		
10 CSR 26-3.090	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.090)</i>		34 MoReg 890		
10 CSR 26-3.091	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.091)</i>		34 MoReg 891		
10 CSR 26-3.092	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.092)</i>		34 MoReg 891		
10 CSR 26-3.093	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.093)</i>		34 MoReg 892		
10 CSR 26-3.094	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.094)</i>		34 MoReg 892		
10 CSR 26-3.095	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.095)</i>		34 MoReg 896		
10 CSR 26-3.096	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.096)</i>		34 MoReg 897		
10 CSR 26-3.097	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.097)</i>		34 MoReg 900		
10 CSR 26-3.098	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.098)</i>		34 MoReg 903		
10 CSR 26-3.099	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.099)</i>		34 MoReg 906		
10 CSR 26-3.101	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.101)</i>		34 MoReg 908		
10 CSR 26-3.102	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.102)</i>		34 MoReg 908		
10 CSR 26-3.103	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.103)</i>		34 MoReg 909		
10 CSR 26-3.104	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.104)</i>		34 MoReg 914		
10 CSR 26-3.105	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.105)</i>		34 MoReg 914		
10 CSR 26-3.106	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.106)</i>		34 MoReg 915		
10 CSR 26-3.107	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.107)</i>		34 MoReg 915		
10 CSR 26-3.108	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.108)</i>		34 MoReg 918		
10 CSR 26-3.109	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.109)</i>		34 MoReg 920		
10 CSR 26-3.110	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.110)</i>		34 MoReg 920		
10 CSR 26-3.111	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.111)</i>		34 MoReg 921		
10 CSR 26-3.112	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.112)</i>		34 MoReg 921		
10 CSR 26-3.113	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.113)</i>		34 MoReg 925		
10 CSR 26-3.114	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.114)</i>		34 MoReg 928		
10 CSR 26-3.115	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-11.115)</i>		34 MoReg 935		
10 CSR 26-4.080	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-13.080)</i>		34 MoReg 937		
10 CSR 26-5.010	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-15.010)</i>		34 MoReg 937		
10 CSR 26-5.020	Petroleum and Hazardous Substance Storage Tanks <i>(Changed from 10 CSR 20-15.020)</i>		34 MoReg 938		

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10 CSR 26-5.030	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-15.030</i>)		34 MoReg 938		
10 CSR 60-2.015	Safe Drinking Water Commission		33 MoReg 1964 34 MoReg 667		
10 CSR 60-4.052	Safe Drinking Water Commission		33 MoReg 1967 34 MoReg 671		
10 CSR 60-4.090	Safe Drinking Water Commission		33 MoReg 1991 34 MoReg 695		
10 CSR 60-4.092	Safe Drinking Water Commission		33 MoReg 1996 34 MoReg 701		
10 CSR 60-4.094	Safe Drinking Water Commission		33 MoReg 1996 34 MoReg 701		
10 CSR 60-5.010	Safe Drinking Water Commission		33 MoReg 2006 34 MoReg 711		
10 CSR 60-7.010	Safe Drinking Water Commission		33 MoReg 2006 34 MoReg 711		
10 CSR 60-8.010	Safe Drinking Water Commission		33 MoReg 2010 34 MoReg 715		
10 CSR 60-8.030	Safe Drinking Water Commission		33 MoReg 2014 34 MoReg 719		
10 CSR 60-9.010	Safe Drinking Water Commission		33 MoReg 2018 34 MoReg 723		
10 CSR 60-13.020	Safe Drinking Water Commission	34 MoReg 1393	This Issue		
10 CSR 100-4.020	Petroleum Storage Tank Insurance Fund Board of Trustees		34 MoReg 1182		
10 CSR 140-2	Division of Energy				33 MoReg 1103 33 MoReg 1193
DEPARTMENT OF PUBLIC SAFETY					
11 CSR 40-2.010	Division of Fire Safety		This Issue		
11 CSR 40-2.015	Division of Fire Safety		This Issue		
11 CSR 40-2.022	Division of Fire Safety		This Issue		
11 CSR 40-2.030	Division of Fire Safety		This Issue		
11 CSR 40-2.040	Division of Fire Safety		This Issue		
11 CSR 40-2.061	Division of Fire Safety		This Issue		
11 CSR 45-5.100	Missouri Gaming Commission		This Issue		
11 CSR 80-5.010	Missouri State Water Patrol		34 MoReg 282		
11 CSR 85-1.010	Veterans' Affairs		34 MoReg 284	34 MoReg 1288	
11 CSR 85-1.015	Veterans' Affairs		34 MoReg 285	34 MoReg 1288	
11 CSR 85-1.020	Veterans' Affairs		34 MoReg 285	34 MoReg 1288	
11 CSR 85-1.040	Veterans' Affairs		34 MoReg 286	34 MoReg 1288	
11 CSR 85-1.050	Veterans' Affairs		34 MoReg 286	34 MoReg 1288	
DEPARTMENT OF REVENUE					
12 CSR 10-7.320	Director of Revenue		34 MoReg 215R	34 MoReg 1493W	
12 CSR 10-16.170	Director of Revenue		34 MoReg 215R	34 MoReg 1493W	
12 CSR 30-2.018	State Tax Commission		34 MoReg 1276		
12 CSR 30-3.010	State Tax Commission		34 MoReg 1276		
DEPARTMENT OF SOCIAL SERVICES					
13 CSR 70-3.120	MO HealthNet Division		34 MoReg 1350		
13 CSR 70-3.170	MO HealthNet Division	This Issue	This Issue		
13 CSR 70-3.180	MO HealthNet Division		34 MoReg 723	34 MoReg 1494	
13 CSR 70-3.190	MO HealthNet Division		34 MoReg 608	34 MoReg 1494	
13 CSR 70-4.090	MO HealthNet Division		34 MoReg 1350		
13 CSR 70-10.016	MO HealthNet Division		This Issue		
13 CSR 70-10.110	MO HealthNet Division		This Issue		
13 CSR 70-15.110	MO HealthNet Division	34 MoReg 1459 This Issue	This Issue		
13 CSR 70-20.320	MO HealthNet Division		This Issue		
13 CSR 70-55.010	MO HealthNet Division		34 MoReg 1353		
13 CSR 70-60.010	MO HealthNet Division		34 MoReg 286	34 MoReg 1354	
ELECTED OFFICIALS					
15 CSR 30-45.040	Secretary of State		34 MoReg 1488		
15 CSR 30-50.010	Secretary of State		34 MoReg 1408		
15 CSR 30-50.030	Secretary of State		34 MoReg 1408		
15 CSR 30-51.030	Secretary of State		34 MoReg 1409		
15 CSR 30-51.171	Secretary of State		34 MoReg 1409		
15 CSR 30-53.010	Secretary of State		34 MoReg 1409		
15 CSR 30-59.010	Secretary of State		34 MoReg 1410		
15 CSR 60-15.010	Attorney General	34 MoReg 651	34 MoReg 724	34 MoReg 1494	
15 CSR 60-15.020	Attorney General	34 MoReg 651	34 MoReg 724	34 MoReg 1495	
15 CSR 60-15.030	Attorney General	34 MoReg 652	34 MoReg 725	34 MoReg 1495	
15 CSR 60-15.040	Attorney General	34 MoReg 652	34 MoReg 725	34 MoReg 1496	
15 CSR 60-15.050	Attorney General	34 MoReg 653	34 MoReg 726	34 MoReg 1497	

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RETIREMENT SYSTEMS					
16 CSR 50-2.090	The County Employees' Retirement Fund		34 MoReg 215	34 MoReg 1288	
16 CSR 50-3.010	The County Employees' Retirement Fund		34 MoReg 216	34 MoReg 1289	
16 CSR 50-10.010	The County Employees' Retirement Fund		34 MoReg 217	34 MoReg 1289	
16 CSR 50-10.030	The County Employees' Retirement Fund		34 MoReg 217	34 MoReg 1289	
16 CSR 50-10.050	The County Employees' Retirement Fund		34 MoReg 1024		
16 CSR 50-20.020	The County Employees' Retirement Fund		34 MoReg 218	34 MoReg 1289	
16 CSR 50-20.120	The County Employees' Retirement Fund		34 MoReg 218	34 MoReg 1289	
DEPARTMENT OF HEALTH AND SENIOR SERVICES					
19 CSR 20-44.010	Division of Community and Public Health		34 MoReg 288	34 MoReg 1498	
19 CSR 30-40.342	Division of Regulation and Licensure		34 MoReg 289		
19 CSR 30-40.600	Division of Regulation and Licensure		34 MoReg 296	34 MoReg 1498	
19 CSR 40-11.010	Division of Maternal, Child and Family Health	34 MoReg 271	34 MoReg 304	34 MoReg 1504	
19 CSR 60-50	Missouri Health Facilities Review Committee				34 MoReg 1290 34 MoReg 1429 This Issue
DEPARTMENT OF INSURANCE, FINANCIAL INSTITUTIONS AND PROFESSIONAL REGISTRATION					
20 CSR	Construction Claims Binding Arbitration Cap				32 MoReg 667 33 MoReg 150 33 MoReg 2446
20 CSR	Medical Malpractice				30 MoReg 481 31 MoReg 616 32 MoReg 545
20 CSR	Sovereign Immunity Limits				30 MoReg 108 30 MoReg 2587 31 MoReg 2019 33 MoReg 150 33 MoReg 2446
20 CSR	State Legal Expense Fund Cap				32 MoReg 668 33 MoReg 150 33 MoReg 2446
20 CSR 400-1.170	Life, Annuities and Health	34 MoReg 175	34 MoReg 219	34 MoReg 1354	
20 CSR 400-2.200	Life, Annuities and Health		34 MoReg 542		
20 CSR 400-3.650	Life, Annuities and Health	This Issue			
20 CSR 700-3.200	Insurance Licensure	34 MoReg 274	34 MoReg 309	34 MoReg 1355	
20 CSR 2015-1.030	Acupuncturist Advisory Committee	34 MoReg 1173			
20 CSR 2030-2.010	Missouri Board for Architects, Professional Engineers, Professional Land Surveyors, and Landscape Architects		34 MoReg 1182		
20 CSR 2030-11.025	Missouri Board for Architects, Professional Engineers, Professional Land Surveyors, and Landscape Architects		34 MoReg 1183		
20 CSR 2030-11.035	Missouri Board for Architects, Professional Engineers, Professional Land Surveyors, and Landscape Architects		34 MoReg 1185		
20 CSR 2085-3.010	Board of Cosmetology and Barber Examiners	34 MoReg 1459	34 MoReg 1024		
20 CSR 2085-5.010	Board of Cosmetology and Barber Examiners		34 MoReg 1187		
20 CSR 2085-6.010	Board of Cosmetology and Barber Examiners		34 MoReg 1187		
20 CSR 2085-7.010	Board of Cosmetology and Barber Examiners		34 MoReg 1187		
20 CSR 2085-7.050	Board of Cosmetology and Barber Examiners		34 MoReg 1188		
20 CSR 2085-8.030	Board of Cosmetology and Barber Examiners		34 MoReg 1188		
20 CSR 2085-8.040	Board of Cosmetology and Barber Examiners		34 MoReg 1189		
20 CSR 2085-8.060	Board of Cosmetology and Barber Examiners		34 MoReg 1189		
20 CSR 2085-9.010	Board of Cosmetology and Barber Examiners		34 MoReg 1189		
20 CSR 2085-10.010	Board of Cosmetology and Barber Examiners		34 MoReg 1190		
20 CSR 2085-10.020	Board of Cosmetology and Barber Examiners		34 MoReg 1192		
20 CSR 2085-10.060	Board of Cosmetology and Barber Examiners		34 MoReg 1194R 34 MoReg 1194		
20 CSR 2085-11.020	Board of Cosmetology and Barber Examiners		34 MoReg 1195		
20 CSR 2085-12.010	Board of Cosmetology and Barber Examiners		34 MoReg 1195		
20 CSR 2085-12.060	Board of Cosmetology and Barber Examiners		34 MoReg 1195		
20 CSR 2110-2.120	Missouri Dental Board		This Issue		
20 CSR 2120-2.070	State Board of Embalmers and Funeral Directors		34 MoReg 1196		
20 CSR 2120-2.071	State Board of Embalmers and Funeral Directors		34 MoReg 1196		
20 CSR 2145-1.040	Missouri Board of Geologist Registration		34 MoReg 1028		
20 CSR 2150-3.010	State Board of Registration for the Healing Arts		34 MoReg 1030		
20 CSR 2150-3.020	State Board of Registration for the Healing Arts		34 MoReg 1035		
20 CSR 2150-3.030	State Board of Registration for the Healing Arts		34 MoReg 1037R 34 MoReg 1037		
20 CSR 2150-3.040	State Board of Registration for the Healing Arts		34 MoReg 1040R 34 MoReg 1040		
20 CSR 2150-3.050	State Board of Registration for the Healing Arts		34 MoReg 1044R 34 MoReg 1044		
20 CSR 2150-3.053	State Board of Registration for the Healing Arts		34 MoReg 1048		
20 CSR 2150-3.055	State Board of Registration for the Healing Arts		34 MoReg 1053		
20 CSR 2150-3.057	State Board of Registration for the Healing Arts		34 MoReg 1058		
20 CSR 2150-3.060	State Board of Registration for the Healing Arts		34 MoReg 1064R 34 MoReg 1064		
20 CSR 2150-3.063	State Board of Registration for the Healing Arts		34 MoReg 1067		
20 CSR 2150-3.066	State Board of Registration for the Healing Arts		34 MoReg 1073		

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20 CSR 2150-3.080	State Board of Registration for the Healing Arts		34 MoReg 1077		
20 CSR 2150-3.085	State Board of Registration for the Healing Arts		34 MoReg 1077		
20 CSR 2150-3.090	State Board of Registration for the Healing Arts		34 MoReg 1082		
20 CSR 2150-3.100	State Board of Registration for the Healing Arts		34 MoReg 1082		
20 CSR 2150-3.110	State Board of Registration for the Healing Arts		34 MoReg 1086		
20 CSR 2150-3.120	State Board of Registration for the Healing Arts		34 MoReg 1086		
20 CSR 2150-3.150	State Board of Registration for the Healing Arts		34 MoReg 1087R		
			34 MoReg 1087		
20 CSR 2150-3.153	State Board of Registration for the Healing Arts		34 MoReg 1092		
20 CSR 2150-3.160	State Board of Registration for the Healing Arts		34 MoReg 1097		
20 CSR 2150-3.163	State Board of Registration for the Healing Arts		34 MoReg 1097		
20 CSR 2150-3.165	State Board of Registration for the Healing Arts		34 MoReg 1102		
20 CSR 2150-3.170	State Board of Registration for the Healing Arts		34 MoReg 1108		
20 CSR 2150-3.180	State Board of Registration for the Healing Arts		34 MoReg 1108		
20 CSR 2150-3.201	State Board of Registration for the Healing Arts		34 MoReg 1112		
20 CSR 2150-5.020	State Board of Registration for the Healing Arts		34 MoReg 128	34 MoReg 1355W	
20 CSR 2150-7.135	State Board of Registration for the Healing Arts		34 MoReg 1197		
20 CSR 2150-7.136	State Board of Registration for the Healing Arts		34 MoReg 1197		
20 CSR 2165-2.010	Board of Examiners for Hearing Instrument Specialists		34 MoReg 220	34 MoReg 1355	
20 CSR 2165-2.030	Board of Examiners for Hearing Instrument Specialists		34 MoReg 224	34 MoReg 1358	
20 CSR 2165-2.040	Board of Examiners for Hearing Instrument Specialists		34 MoReg 225	34 MoReg 1358	
20 CSR 2200-4.010	State Board of Nursing		34 MoReg 1112		
20 CSR 2205-1.050	Missouri Board of Occupational Therapy	34 MoReg 1173			
20 CSR 2234-1.010	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-1.020	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-1.030	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-1.040	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-1.050	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-2.010	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-2.020	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-2.030	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-2.040	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-3.010	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-3.020	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-3.030	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-3.040	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-3.050	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-3.060	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-3.070	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-4.010	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-4.020	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-4.030	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-4.040	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-4.050	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-5.010	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-6.010	Board of Private Investigator Examiners		This Issue		
20 CSR 2234-7.010	Board of Private Investigator Examiners		This Issue		
20 CSR 2235-1.015	State Committee of Psychologists		34 MoReg 1198		
20 CSR 2235-2.070	State Committee of Psychologists		34 MoReg 1199		
20 CSR 2235-2.080	State Committee of Psychologists		34 MoReg 1199		
20 CSR 2245-3.005	Real Estate Appraisers		34 MoReg 1277R		
			34 MoReg 1277		
20 CSR 2245-5.020	Real Estate Appraisers		34 MoReg 1117		
20 CSR 2250-4.040	Missouri Real Estate Commission		34 MoReg 1200		
20 CSR 2250-4.050	Missouri Real Estate Commission		34 MoReg 1202		
20 CSR 2250-4.070	Missouri Real Estate Commission		34 MoReg 1204		
20 CSR 2250-4.075	Missouri Real Estate Commission		34 MoReg 1206		
20 CSR 2250-8.030	Missouri Real Estate Commission		34 MoReg 1206		
20 CSR 2250-8.090	Missouri Real Estate Commission		34 MoReg 1206		
20 CSR 2250-8.095	Missouri Real Estate Commission		34 MoReg 1207		
20 CSR 2250-8.096	Missouri Real Estate Commission		34 MoReg 1208		
20 CSR 2250-8.097	Missouri Real Estate Commission		34 MoReg 1209		
20 CSR 2250-8.155	Missouri Real Estate Commission		34 MoReg 1209R		
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20 CSR 2250-8.200	Missouri Real Estate Commission		34 MoReg 1213		
20 CSR 2250-8.220	Missouri Real Estate Commission		34 MoReg 1213		
20 CSR 2250-10.100	Missouri Real Estate Commission		34 MoReg 1213		
20 CSR 2267-2.020	Office of Tattooing, Body Piercing, and Branding	34 MoReg 1174			
20 CSR 2270-1.021	Missouri Veterinary Medical Board	34 MoReg 823	34 MoReg 1121		
20 CSR 2270-3.020	Missouri Veterinary Medical Board		34 MoReg 1214		

Agency	Publication	Effective	Expiration
Department of Transportation			
Highway Safety Division			
7 CSR 60-2.010	Definitions34 MoReg 1321	July 1, 2009Dec. 30, 2009
7 CSR 60-2.030	Standards and Specifications34 MoReg 1322	July 1, 2009Dec. 30, 2009
7 CSR 60-2.040	Responsibilities of Authorized Service Providers34 MoReg 1324	July 1, 2009Dec. 30, 2009
Department of Labor and Industrial Relations			
Division of Labor Standards			
8 CSR 30-6.010	Reduction in Minimum Wage Based on Physical or Mental Disabilities34 MoReg 1393	June 11, 2009Dec. 7, 2009
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09-21 Declares a state of emergency exists in the state of Missouri and directs that Missouri State Emergency Operations Plan remain activated	May 14, 2009	34 MoReg 1332
09-20 Gives the director of the Missouri Department of Natural Resources full discretionary authority to temporarily waive or suspend the operation of any statutory or administrative rule or regulation currently in place under his purview in order to best serve the interests of the public health and safety during the period of the emergency and the subsequent recovery period	May 12, 2009	34 MoReg 1331
09-19 Declares a state of emergency exists in the state of Missouri and directs that the Missouri State Emergency Operations Plan be activated	May 8, 2009	34 MoReg 1329
09-18 Orders that all state agencies whose building management falls under the direction of the Office of Administration shall institute policies that will result in reductions of energy consumption of two percent per year for each of the next ten years	April 23, 2009	34 MoReg 1273
09-17 Creates the Transform Missouri Project as well as the Taxpayer Accountability, Compliance, and Transparency Unit, and rescinds Executive Order 09-12	March 31, 2009	34 MoReg 828
09-16 Directs the Department of Corrections to lead a permanent, interagency steering team for the Missouri Reentry Process	March 26, 2009	34 MoReg 826
09-15 Expands the Missouri Automotive Jobs Task Force to consist of 18 members	March 24, 2009	34 MoReg 824
09-14 Designates members of the governor's staff as having supervisory authority over departments, divisions, or agencies	March 5, 2009	34 MoReg 761
09-13 Extends Executive Order 09-04 and Executive Order 09-07 through March 31, 2009	February 25, 2009	34 MoReg 657
09-12 Creates and establishes the Transform Missouri Initiative	February 20, 2009	34 MoReg 655
09-11 Orders the Department of Health and Senior Services and the Department of Social Services to transfer the Blindness Education, Screening and Treatment Program (BEST) to the Department of Social Services	February 4, 2009	34 MoReg 590
09-10 Orders the Department of Elementary and Secondary Education and the Department of Economic Development to transfer the Missouri Customized Training Program to the Department of Economic Development	February 4, 2009	34 MoReg 588
09-09 Transfers the various scholarship programs under the Departments of Agriculture, Elementary and Secondary Education, Higher Education, and Natural Resources to the Department of Higher Education	February 4, 2009	34 MoReg 585
09-08 Designates members of the governor's staff as having supervisory authority over departments, divisions, or agencies	February 2, 2009	34 MoReg 366
09-07 Gives the director of the Missouri Department of Natural Resources the authority to temporarily suspend regulations in the aftermath of severe weather that began on January 26	January 30, 2009	34 MoReg 364
09-06 Activates the state militia in response to the aftermath of severe storms that began on January 26	January 28, 2009	34 MoReg 362
09-05 Establishes a Complete Count Committee for the 2010 Census	January 27, 2009	34 MoReg 359
09-04 Declares a state of emergency and activates the Missouri State Emergency Operations Plan	January 26, 2009	34 MoReg 357
09-03 Directs the Missouri Department of Economic Development, working with the Missouri Development Finance Board, to create a pool of funds designated for low-interest and no-interest direct loans for small business	January 13, 2009	34 MoReg 281
09-02 Creates the Economic Stimulus Coordination Council	January 13, 2009	34 MoReg 279
09-01 Creates the Missouri Automotive Jobs Task Force	January 13, 2009	34 MoReg 277
2008		
08-41 Extends Executive Order 07-31 until January 12, 2009	January 9, 2009	34 MoReg 275
08-40 Extends Executive Order 07-01 until January 1, 2010	December 17, 2008	34 MoReg 181
08-39 Closes state offices in Cole County on Monday, January 12, 2009	December 3, 2008	34 MoReg 11
08-38 Amends Executive Order 03-17 to revise the composition of the committee to include the Divisional Commander of the Midland Division of the Salvation Army or his or her designee	November 25, 2008	34 MoReg 10

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08-37	Orders the Department of Natural Resources to develop a voluntary certification program to identify environmentally responsible practices in Missouri's lodging industries	November 13, 2008	33 MoReg 2424
08-36	Orders the departments and agencies of the Executive Branch of Missouri state government to adopt a Pandemic Flu Share Leave Program	October 23, 2008	33 MoReg 2313
08-35	Creates the Division of Developmental Disabilities and abolishes the Division of Mental Retardation and Developmental Disabilities within the Department of Mental Health	October 16, 2008	33 MoReg 2311
08-34	Establishes the Complete Count Committee to ensure an accurate count of Missouri citizens during the 2010 Census	October 21, 2008	33 MoReg 2309
08-33	Advises that state offices will be closed on Friday, December 26, 2008	October 29, 2008	33 MoReg 2308
08-32	Advises that state offices will be closed on Friday, November 28, 2008	October 2, 2008	33 MoReg 2088
08-31	Declares that a state of emergency exists in the state of Missouri and directs that the Missouri State Emergency Operations Plan be activated	September 15, 2008	33 MoReg 1863
08-30	Directs the Adjutant General call and order into active service such portions of the organized militia as he deems necessary to aid the executive officials of Missouri, to protect life and property, and to support civilian authorities	September 15, 2008	33 MoReg 1861
08-29	Transfers the Breath Alcohol Program back to the Department of Health and Senior Services from the Department of Transportation by Type I transfer	September 12, 2008	33 MoReg 1859
08-28	Orders and directs the Adjutant General of the state of Missouri, or his designee, to call and order forthwith into active service such portions of the organized militia as he deems necessary to aid the executive officials of Missouri to protect life and property	August 30, 2008	33 MoReg 1801
08-27	Declares that Missouri will implement the Emergency Management Assistance Compact with Louisiana in evacuating disaster victims associated with Hurricane Gustav from that state to the state of Missouri	August 30, 2008	33 MoReg 1799
08-26	Extends the order contained in Executive Orders 08-21, 08-23, and 08-25	August 29, 2008	33 MoReg 1797
08-25	Extends the order contained in Executive Orders 08-21 and 08-23	July 28, 2008	33 MoReg 1658
08-24	Extends the declaration of emergency contained in Executive Order 08-20 and the terms of Executive Order 08-19	July 11, 2008	33 MoReg 1546
08-23	Extends the declaration of emergency contained in Executive Order 08-21	July 11, 2008	33 MoReg 1545
08-22	Designates members of staff with supervisory authority over selected state agencies	July 3, 2008	33 MoReg 1543
08-21	Authorizes the Department of Natural Resources to temporarily waive or suspend rules during the period of the emergency	June 20, 2008	33 MoReg 1389
08-20	Declares a state of emergency exists and directs the Missouri State Emergency Operations Plan be activated	June 11, 2008	33 MoReg 1331
08-19	Orders and directs the Adjutant General of the state of Missouri, or his designee, to call and order forthwith into active service such portions of the organized militia as he deems necessary to aid the executive officials of Missouri to protect life and property	June 11, 2008	33 MoReg 1329
08-18	Authorizes the Department of Natural Resources to temporarily waive or suspend rules during the period of the emergency	May 13, 2008	33 MoReg 1131
08-17	Extends the declaration of emergency contained in Executive Order 08-14 and the terms of Executive Order 08-15	April 29, 2008	33 MoReg 1071
08-15	Calls organized militia into active service	April 1, 2008	33 MoReg 905
08-14	Declares a state of emergency exists and directs the Missouri State Emergency Operations Plan be activated	April 1, 2008	33 MoReg 903
08-13	Expands the number of state employees allowed to participate in the Missouri Mentor Initiative	March 27, 2008	33 MoReg 901
08-12	Authorizes the Department of Natural Resources to temporarily waive or suspend rules during the period of the emergency	March 21, 2008	33 MoReg 899
08-11	Calls organized militia into active service	March 18, 2008	33 MoReg 897
08-10	Declares a state of emergency exists and directs the Missouri State Emergency Operations Plan be activated	March 18, 2008	33 MoReg 895
08-09	Establishes the Missouri Civil War Sesquicentennial Commission	March 6, 2008	33 MoReg 783
08-08	Gives Department of Natural Resources authority to suspend regulations in the aftermath of severe weather that began on February 10, 2008	February 20, 2008	33 MoReg 715

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08-07	Declares that a state of emergency exists in the state of Missouri.	February 12, 2008	33 MoReg 625
08-06	Orders and directs the Adjutant General of the state of Missouri, or his designee, to call and order forthwith into active service such portions of the organized militia as he deems necessary to aid the executive officials of Missouri to protect life and property	February 12, 2008	33 MoReg 623
08-05	Extends Executive Orders, 07-34, 07-36 and 07-39 through March 15, 2008 for the purpose of continuing the cleanup efforts in affected communities	February 11, 2008	33 MoReg 621
08-04	Transfers authority of the sexual assault evidentiary kit and exam payment program from the Department of Health and Senior Services to Department of Public Safety by Type 1 transfer	February 6, 2008	33 MoReg 619
08-03	Activates the state militia in response to the aftermath of severe storms that began on January 7, 2008	January 11, 2008	33 MoReg 405
08-02	Activates the Missouri State Emergency Operations Plan in the aftermath of severe weather that began on January 7, 2008	January 11, 2008	33 MoReg 403
08-01	Establishes the post of Missouri Poet Laureate	January 8, 2008	33 MoReg 401

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General Inquiries—(573) 751-4015, email: rules@sos.mo.gov

Director

Waylene Hiles—(573) 751-1869, email: waylene.hiles@sos.mo.gov

Editorial Staff

Curtis W. Treat—(573) 751-2022, email: curtis.treat@sos.mo.gov

Sally Reid—(573) 522-2593, email: sally.reid@sos.mo.gov

Sarah Jorgenson—(573) 751-1818, email: sarah.jorgenson@sos.mo.gov

Publication Staff

Jacqueline D. White—(573) 526-1259, email: jacqueline.white@sos.mo.gov

Amber Lynn—(573) 751-4015, email: amber.lynn@sos.mo.gov